

CURTISS WRIGHT CORP

FORM 10-K (Annual Report)

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Address	1200 WALL ST W LYNDHURST, New Jersey 07071
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CIK	0000026324
Industry	Aerospace & Defense
Sector	Capital Goods
Fiscal Year	12/31

FORM 10-K

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934 FOR THE FISCAL YEAR ENDED DECEMBER 31, 2000

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934 For the transition period from _____ to _____

Commission File Number 1-134

CURTISS-WRIGHT CORPORATION

(Exact name of Registrant as specified in its charter)

Delaware	13-0612970
----- (State or other jurisdiction of incorporation or organization)	----- I.R.S. Employer Identification No.
1200 Wall Street West, Lyndhurst, NJ	07071
----- (Address of principal executive offices)	----- (Zip Code)

Registrant's telephone number, including area code: (201) 896-8400

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Name of each exchange on which registered
-----	-----
Common Stock, par value \$1 per share	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months, and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. []

The aggregate market value of the voting stock held by non-affiliates* of the Registrant is \$230,905,610.00 (based on the closing price of the Registrant's Common Stock on the New York Stock Exchange on March 5, 2000 of \$47.65).

Indicate the number of shares outstanding of each of the Registrant's classes of Common Stock, as of the latest practicable date.

Class -----	Number of Shares Outstanding at March 5, 2001 -----
Common Stock, par value \$1 per share	10,050,468

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Annual Report to Stockholders of the Registrant for the year ended December 31, 2000 are incorporated by reference into Parts II, III, and IV. Portions of the Proxy Statement of the Registrant with respect to the 2001 Annual Meeting of Stockholders are incorporated by reference into Part III.

* Shares held by Unitrin, Inc. and Argonaut Group, Inc. have been excluded from the amount shown solely because of the definition of the term "affiliate" in the regulations promulgated pursuant to the Securities Exchange Act of 1934. Also, for purposes of this computation, all directors and executive officers of Registrant have been deemed to be affiliates, but the Registrant disclaims that any of such directors or officers is an affiliate. See material referred to under Item 12, below.

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FORWARD-LOOKING INFORMATION

Except for historical information, this Annual Report on Form 10-K may be deemed to contain "forward-looking" information. Examples of forward-looking information include, but are not limited to, (a) projections of or statements regarding return on investment, future earnings, interest income, other income, earnings or loss per share, investment mix and quality, growth prospects, capital structure and other financial terms, (b) statements of plans and objectives of management, (c) statements of future economic performance, and (d) statements of assumptions, such as economic conditions underlying other statements. Such forward-looking information can be identified by the use of forward-looking terminology such as "believes," "expects," "may," "will," "should," "anticipates," or the negative of any of the foregoing or other variations thereon or comparable terminology, or by discussion of strategy. No assurance can be given that the future results described by the forward-looking information will be achieved. Such statements are subject to risks, uncertainties, and other factors which could cause actual results to differ materially from future results expressed or implied by such forward-looking information. Such statements in this Annual Report include, without limitation, those contained in (a) Item 1. Business, (b) Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Item 8. Notes to the Consolidated Financial Statements including, without limitation, the Environmental Matters Note. Important factors that could cause the actual results to differ materially from those in these forward-looking statements include, among other items, (a) a reduction in anticipated orders; (b) an economic downturn; (c) unanticipated environmental remediation expenses or claims; (d) changes in the need for additional machinery and equipment and/or in the cost for the expansion of the Corporation's operations; (e) changes in the competitive marketplace and/or customer requirements; (f) an inability to perform customer contracts at anticipated cost levels and (g) other factors that generally affect the business of companies operating in the Corporation's segments.

Introduction

Pursuant to the Securities Exchange Act of 1934, the Registrant, Curtiss-Wright Corporation hereby files its Annual Report on Form 10-K for the fiscal year ended December 31, 2000. References in the text to the "Corporation," "Company," "Curtiss-Wright" or the "Registrant" include Curtiss-Wright Corporation and its consolidated subsidiaries unless the context indicates otherwise. References to the Company's "Annual Report" are to its 2000 Annual Report to Stockholders, which is attached hereto as Exhibit 13.

PART I

Item 1. Business.

General Business

On November 6, 2000, the Company and Unitrin, Inc. ("Unitrin"), the holder of approximately 44% of the Company's outstanding capital stock, announced a series of transactions that will permit Unitrin to distribute to its stockholders in a tax-free distribution the approximately 4.4 million shares of the Company's common stock currently held by Unitrin. In order to permit this distribution to be tax-free for U.S. federal income tax purposes, the Company proposed to make certain changes to its capital structure.

The proposed transactions (the "recapitalization") between the Company and Unitrin will also result in the creation of a new class of common stock of the Company. The recapitalization is being proposed because current U.S. federal income tax law requires that, in order for the distribution to be tax-free to Unitrin and its stockholders, Unitrin must own, at the time of the distribution, capital stock of the Company having the right to elect at least 80% of our board of directors, and must distribute all of that stock to its stockholders in a single transaction. The Company's common stock currently held by Unitrin will be converted on a one for one basis into approximately 4.4 million shares of Class B common stock of the Company. Unitrin will distribute all of the Class B common stock issued to Unitrin in the recapitalization to its stockholders immediately following the recapitalization. Each Curtiss-Wright stockholder other than Unitrin will retain its shares of Curtiss-Wright common stock. Due to continuing consideration of the transaction, the filing date of February 16, 2001 for the proxy statement relating to the recapitalization, as mentioned in the Company's 2000 Annual Report, has been postponed, but it is anticipated to be filed in the first half of 2001. The distribution of the Class B common stock is also expected to be completed in the first half of 2001, subject to, among other things, approval of the tax-free status of the distribution by the Internal Revenue Service and approval by the stockholders of the Company at a Special Meeting of Stockholder also anticipated to be held in the first half of 2001.

If the Recapitalization and related corporate governance amendments are approved by the stockholders of the Company, as detailed below, the holders of shares of Class B common stock will be entitled to elect at least 80% of our board of directors. The holders of shares of common stock will have the right to elect the remaining members of our board of directors. In all other respects the rights of the holders of the common stock and the Class B common stock will be identical, including with respect to voting rights on fundamental transactions affecting the Company. The minimum number of directors on our board will be set at five so the holders of common stock will always be assured of representation.

Business Description

Curtiss-Wright Corporation was incorporated in 1929 under the laws of the State of Delaware. During 1998, the Company adopted the Statement of Financial Accounting Standards No. 131, "Disclosures about Segments of an Enterprise and Related Information" (SFAS No. 131). Consistent with the requirements of SFAS No. 131, the Company now reports its operations in three Segments: Motion Control, Metal Treatment, and Flow Control.

Motion Control

This segment of the corporation primarily designs, develops and manufactures flight control actuation systems and components for the aerospace industry. Manufactured products offered consist of electro-mechanical and hydro-mechanical actuation components and systems, which are designed to position aircraft control surfaces, or to operate canopies, cargo doors, weapons bay doors or other devices used on aircraft. They include actuators and control systems for the Boeing 737, 747, 757, 767 and 777 jet airliners, the Lockheed Martin F-16 Falcon fighter, the Boeing F/A-18 fighter, the F-22 Raptor fighter jointly developed by Lockheed Martin and Boeing, the Bell Boeing V-22 Osprey, and the Sikorsky Black Hawk and Seahawk helicopters. The segment is also developing wing flap actuators for business jet and small cargo aircraft. In 1999 and 2000, the Corporation relocated its manufacturing and overhaul operations from its facility in Fairfield, New Jersey to its facilities in Shelby and Gastonia, North Carolina. In addition, the segment's engineering and development functions were relocated to a new facility in Pine Brook, New Jersey.

The segment also offers electro-mechanical and electro-hydraulic actuation components and systems including electronic controls to the military tracked and wheeled vehicle, high speed railroad train, and commercial marine propulsion markets. These products, which are designed and manufactured at the segment's facility in Neuhausen am Rheinfall, Switzerland, primarily consist of drives and suspension systems for armored military vehicles sold to defense equipment manufacturers, and tilting systems for high speed railway car applications.

The actuation and control products and services of this segment are marketed directly to customers by employees of the segment. These products are sold in competition with a number of other system suppliers, most of which have broader product lines and financial, technical, and human resources greater than those of the segment. Competition is primarily on the basis of engineering capability, quality and price and is directed to the placement of systems to perform control and actuation functions on the limited number of new production programs.

As a related service within this segment, Curtiss-Wright also provides commercial airlines, the military and general aviation customers with component overhaul and repair services. The services provided include the overhaul and repair of hydraulic, pneumatic, mechanical, electro-mechanical, and electronic components, aircraft parts sourcing, and component exchange services for a wide array of aircraft. The segment provides these services from facilities in Gastonia, North Carolina; Miami, Florida; Karup, Denmark; and a marketing and distribution facility in Singapore.

This segment's overhaul and repair services are sold in competition with a number of other overhaul and repair providers. Competition in the

overhaul and repair business is based upon quality, delivery and price. Marketing is accomplished through independent sales representatives and by direct sales employees.

The segment also sells a commercial rescue tool using its "Power Hinge"(TM) aerospace technology under the trademark Power Hawk(R). Various accessories and related equipment are also offered. The primary use for this tool is the extrication of automobile accident victims.

Sales by this segment to the Boeing Company in 2000, 1999, and 1998 were \$41.6 million, \$42.9 million, and \$39.3 million, respectively. The loss of the Boeing Company as a customer would have a material adverse affect on this segment. U.S. Government direct and end use sales of this segment in 2000, 1999, and 1998 were \$21.2 million, \$17.4 million, and \$19.7 million, respectively. The loss of this business would also have a material adverse effect on this segment.

The backlog of this segment as of January 31, 2001 was \$123.2 million as compared with \$164.4 million as of January 31, 2000. Of the January 31, 2001 amount, approximately 63% is expected to be shipped during 2001. None of the business of this segment is seasonal, except for the performance of the Curtiss-Wright Drive Technology business unit, which has a very seasonal volume pattern with sales being concentrated in the last half of the year. Raw materials are generally available in adequate quantities from a number of suppliers.

Metal Treatment

This segment of Curtiss-Wright provides approximately 50 metal-treating services, with its principal services being "shot-peening" and "heat treating." "Shot-peening" is the process by which durability of metal parts are improved by the bombardment of the part's surface with spherical media such as steel shot, ceramic or glass beads to compress the outer layer of the metal. "Heat treating" is a metallurgical process of subjecting metal objects to heat and/or cold, or otherwise treating the material to change the physical and/or chemical characteristics or properties of the material. An overview of the metal treating services is provided on page 15 in the Company's Annual Report, such description being incorporated by reference in this Form 10-K. These processes are used principally to improve the service life, strength and durability of metal parts. They are also used to form curvatures in metal panels, which are assembled as wingskins of commercial and military planes, and to manufacture valve reeds used in compressors. The segment provides these services for a broad spectrum of customers in various industries, including aerospace, automotive, construction equipment, oil, petrochemical, metal working, and other industries. Operations are conducted from 39 facilities located in the United States, Canada, England, France, Germany, and Belgium.

The services and products of this segment are marketed directly by employees of the segment. Although numerous companies compete with the segment in this field, and many customers for the services provided have the resources to perform such services themselves, Curtiss-Wright believes that its greater technical know-how and superior quality provide it with a competitive advantage. The segment also competes on the basis of quality, service and price.

The backlog of this segment as of January 31, 2001 was \$1.2 million, as compared with \$1.4 million as of January 31, 2000. All of such backlog is expected to be shipped in the first quarter of 2001. The business of this segment is not seasonal. Raw materials are generally available in adequate quantities from a number of suppliers, and the segment is not materially dependent upon any single source of supply. No single customer accounted for 10% or more of total sales in 2000, 1999, and 1998 and the active customer base numbers in excess of 5,000.

Flow Control

At its facility located in East Farmingdale, New York, this segment designs, manufactures, refurbishes and tests highly engineered valves of various types and sizes, such as motor operated and solenoid operated globe, gate, control and safety relief valves. These valves are used to control the flow of liquids and gases and to provide safety relief in high-pressure applications. This segment also supplies actuators and controllers for its own valves as well as for valves manufactured by others. The primary customers for these valves are the U.S. Navy, which uses them in nuclear propulsion systems, and owners and operators of commercial power utilities who use them in new and existing nuclear and fossil fuel power plants. All of the new nuclear plants are outside the U.S. and recent sales for such plants have been in Korea and Taiwan. Sales are made by responding directly to requests for proposals from customers. The production of valves for the U.S. Navy and for new power plants is characterized by long lead times from order placement to delivery.

Through its Enertech operation, the segment also designs, manufactures, and distributes additional flow control products for sale into global commercial nuclear power markets from its facility in Brea, California. Enertech's product lines include: snubbers, advanced valves, valve actuators, test and diagnostic equipment, as well as related diagnostic services. In addition, the segment now provides training, on-site services, staff augmentation and engineering programs relating to nuclear power plants. The segment also provides hydraulic power units and components primarily for the automotive and entertainment industries.

In August 1999, the segment further expanded its product lines and distribution base through the acquisitions of Farris Engineering ("Farris") and Sprague Products ("Sprague"), two former business units of Teledyne Fluid Systems, Inc. Farris is one of the world's leading manufacturers of spring-loaded and pilot operated pressure-relief valves supplying products and services to the processing industries. Farris' primary customers are refineries, petrochemical/chemical plants and pharmaceutical manufacturing facilities. Farris products are manufactured in Brecksville, Ohio and Brantford, Ontario. In January 2001, Farris discontinued its service and distribution operations located in Edmonton, Alberta.

Sprague, also located in Brecksville, Ohio, manufactures and provides specialty hydraulic and pneumatic valves, air-driven pumps and gas boosters under the "Sprague" and "PowerStar" trade names. Sprague products are used generally in various industrial applications as well as directional control valves for truck transmissions and car transport carriers.

Strong competition in flow control products and services is encountered primarily from a large number of domestic and foreign sources. Sales to commercial users are accomplished through independent sales representatives and by direct sales employees. These products and services are sold to customers who are sophisticated and demanding. Performance, quality, technology, delivery and price are the principal drivers of competition.

The backlog of this segment as of January 31, 2001 was \$52.6 million as compared with \$66.8 million as of January 31, 2000. Of the January 31, 2001 amount, approximately 70% is expected to be shipped during 2001. Approximately 65% of this segment's backlog is comprised of orders with the U.S. Navy through its prime contractor, the Plant Apparatus Division of Bechtel Plant Machinery, Inc., ("Bechtel") a unit of Bechtel Group, Inc. Sales by this segment to Bechtel accounted for 19% of gross sales in 2000. The loss of this customer would have a significant adverse impact on the business of this segment.

None of the business of this segment is seasonal. Raw materials are generally available in adequate quantities from a number of suppliers.

Other Information

Government Sales

From 1998 to 2000, the Company's direct sales to the United States Government and sales for United States Government and foreign government end use aggregated approximately 17% of total sales for all three segments. United States Government sales, both direct and subcontract, are generally made under one of the standard types of government contracts, including fixed price and fixed price-redeterminable.

In accordance with normal practice in the case of United States Government business, contracts and orders are subject to partial or complete termination at any time, at the option of the customer. In the event of a termination for convenience by the Government, there generally are provisions for recovery by the Corporation of its allowable incurred costs and a proportionate share of the profit or fee on the work completed, consistent with regulations of the United States Government. Contracts for Navy nuclear valves usually provide that Curtiss-Wright absorb most of any overrun of "target" costs. In the event that there is a cost underrun, the customer is to recoup a portion of the underrun based upon a formula in which the customer's portion increases as the underrun exceeds certain established levels.

It is the policy of the Corporation to seek customary progress payments on certain of its contracts. Where such payments are obtained by the Corporation under United States Government prime contracts or subcontracts, they are secured by a lien in favor of the Government on the materials and work in process allocable or chargeable to the respective contracts. (See Notes 1.C, 4 and 5 to the Consolidated Financial Statements, on pages 29, 31 and 32 of the Annual Report, which notes are incorporated by reference in this Form 10-K Annual Report.) In the case of most valve products for United States Government end use, the contracts typically provide for the retention by the customer of stipulated percentages of the contract price, pending completion of contract closeout conditions.

Research and Development

Research and development expenditures incurred by the Corporation amounted to \$3,443,000 in 2000 as compared with \$2,801,000 in 1999 and \$1,346,000 in 1998. The Corporation owns and is licensed under a number of United States and foreign patents and patent applications, which have been obtained or filed over a period of years. Curtiss-Wright does not consider that the successful conduct of its business is materially dependent upon the protection of any one or more of the patents, patent applications or patent license agreements under which it now operates.

Environmental Protection

The effect of compliance upon the Corporation with present legal requirements concerning protection of the environment is described in Notes 1.H and 11 to the Consolidated Financial Statements which appears on pages 30 and 36, respectively of the Registrant's Annual Report and is incorporated by reference in this Form 10-K Annual Report.

Employees

At the end of 2000, the Corporation had 2,286 employees, 194 of which were represented by labor unions and are covered by collective bargaining agreements.

Certain Financial Information

The industry segment information is described in Note 14 to the Consolidated Financial Statements, which appears on pages 38 to 40 of the Registrant's Annual Report to Stockholders, and is incorporated by reference in this Form 10-K Annual Report. In 2000, 1999, and 1998, foreign operations of the Corporation generated 26.4%, 25.6%, and 30.2%, respectively, of the Corporation's pre-tax earnings. The Company does not regard the risks associated with these foreign operations to be materially greater than those applicable to its business in the U.S.

Item 2. Properties.

The principal physical properties of the Corporation and its subsidiaries are described below:

Location	Description(1)	Owned/ Leased	Principal Use
East Farmingdale, New York	215,000 sq. ft. on 11 acres	Owned(2)	Flow Control
Chester, Wales United Kingdom	175,666 sq. ft.	Owned	Metal Treatment

Location	Description(1)	Owned/ Leased	Principal Use
Shelby, North Carolina	137,440 sq. ft. on 29 acres	Owned	Motion Control
Brampton, Ontario, Canada	86,650 sq. ft. on 8 acres	Owned	Metal Treatment
Columbus, Ohio	75,000 sq. ft. on 9 acres	Owned	Metal Treatment
Brecksville, Ohio	68,000 sq. ft on 5.56 acres	Owned	Flow Control
Miami, Florida	65,000 sq. ft. on 2.6 acres	Leased	Motion Control
Fort Wayne, Indiana	62,589 sq. ft. on 3.2 acres	Owned	Metal Treatment
Gastonia, North Carolina	52,860 sq. ft. on 7.5 acres	Owned	Motion Control
Pine Brook, New Jersey	45,000 sq. ft. within a business complex	Leased	Motion Control
Neuhausen am, Rheinfall, Switzerland	40,100 sq. ft. within a business complex	Leased	Motion Control
York, Pennsylvania	32,396 sq. ft. on 3.6 acres	Owned	Metal Treatment
Brea, California	30,550 sq. ft. on 1.76 acres	Leased	Flow Control
Brantford,	21,000 sq. ft	Owned	Flow Control

Ontario, Canada on 8.13 acres

(1) Sizes are approximate. Unless otherwise indicated, all properties are owned in fee, are not subject to any major encumbrance and are occupied primarily by factory and/or warehouse buildings.

(2) The Suffolk County Industrial Development Agency, in connection with the issuance of an industrial revenue bond, holds title to approximately six acres of land and the building located thereon.

In addition to the properties listed above, the Corporation leases an aggregate of approximately 390,090 square feet of space at twenty-three different locations in the United States and England and owns buildings encompassing about 392,704 square feet in eighteen different locations in the United States, France, Germany, Belgium and England. None of these properties individually is material to the Company's business.

The Corporation also owns a multi-tenant industrial rental facility located in Wood-Ridge, New Jersey encompassing 2,322,000 square feet on 138 acres. The former manufacturing facility has approximately 2,264,000 square feet leased to other parties with the remaining 58,000 square feet vacant and available for lease. Additionally, Curtiss-Wright leases approximately 14,000 square feet of office space in Lyndhurst, New Jersey, for its corporate office.

The buildings on the properties referred to in this Item are well maintained, in good condition, and are suitable and adequate for the uses presently being made of them.

The following tracts of property, owned by the Registrant, are not attributable to a particular Segment and are being held for sale: Hardwick Township, New Jersey (the "Hardwick Property"), 21 acres; and Fairfield, New Jersey, 39.8 acres (the "Fairfield Property"). The Company is also currently engaged in negotiations to sell the Fairfield Property. The Company has also entered into a contract for sale to sell the Hardwick Property. The contract is contingent upon zoning approval. In December 2000, the Company sold 112 acres located in Perico Island, Florida (the bulk of which was below water) for the amount of \$300,000. The Corporation also owns approximately 7.4 acres of land in Lyndhurst, New Jersey, which is leased, on a long-term basis, to the owner of the commercial building located on the land.

Item 3. Legal Proceedings.

In the ordinary course of business, the Corporation and its subsidiaries are subject to various pending claims, lawsuits and contingent liabilities. The Corporation does not believe that disposition of any of these matters will have a material adverse effect on the Corporation's consolidated financial position or results of operations.

Item 4. Submission of Matters to a Vote of Security Holders.

Not applicable.

PART II

Item 5. Market for Registrant's Common Stock And Related Stockholder Matters.

See the information contained in the Registrant's Annual Report on the inside back cover under the captions "Common Stock Price Range," "Dividends," and "Stock Exchange Listing" which information is incorporated herein by reference. The approximate number of record holders of the Common Stock, \$1.00 par value, of the Registrant was 3,564 as of March 5, 2001.

Item 6. Selected Financial Data.

See the information contained in the Registrant's Annual Report on page 19 under the caption "Consolidated Selected Financial Data," which information is incorporated herein by reference.

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations.

See the information contained in the Registrant's Annual Report on pages 20 through 23, under the caption "Management's Discussion and Analysis of Financial Condition and Results of Operations," which information is incorporated herein by reference.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk.

The Corporation is exposed to certain market risks from changes in interest rates and foreign currency exchange rates as a result of its global operating and financing activities. Although foreign currency translation had an unusually adverse impact on sales and operating income in 2000, the Corporation seeks to minimize the risks from these interest rate and foreign currency exchange rate fluctuations through its normal operating and financing activities and, when deemed appropriate, through the use of derivative financial instruments. The Corporation did not use such instruments for trading or other speculative purposes and did not use leveraged derivative financial instruments during the year ended December 31, 2000. Information regarding the Corporation's accounting policy on financial instruments is contained in Note 1.G to the Consolidated Financial Statements on page 29 of the Annual Report, which is incorporated by reference in this Form 10-K Annual Report.

The Corporation's market risk for a change in interest rates relates primarily to the debt obligations. Approximately 62% of the Corporation's debt at December 31, 2000 and 49% of the December 31, 1999 debt is comprised of Industrial Revenue Bond financing. As described in Note 8 to the Consolidated Financial Statements on page 34 of the Annual Report, which is incorporated by reference in this Form 10-K Annual Report, at December 31, 2000, the Corporation has outstanding variable rate debt borrowings of 18,250,000 Swiss Francs under its revolving credit agreement arising from the purchase of SIG Antriebstechnik AG to mitigate its currency exposure.

Financial instruments expose the Corporation to counter-party credit risk for nonperformance and to market risk for changes in interest and currency rates. The Corporation manages exposure to counter-party credit risk through specific minimum credit standards, diversification of counter-parties and procedures to monitor concentrations of credit risk. The Corporation monitors the impact of market risk on the fair value and cash flows of its investments by considering reasonably possible changes in interest rates and by limiting the amount of potential interest and currency rate exposures to amounts that are not material to the Corporation's consolidated results of operations and cash flows.

Item 8. Financial Statements and Supplementary Data.

The following Consolidated Financial Statements of the Registrant and its subsidiaries, and supplementary financial information, are included in the Registrant's Annual Report, which information is incorporated herein by reference.

Consolidated Statements of Earnings for the years ended December 31, 2000, 1999, and 1998, page 25.

Consolidated Balance Sheets at December 31, 2000 and 1999, page 26.

Consolidated Statements of Cash Flows for the years ended December 31, 2000, 1999, and 1998, page 27.

Consolidated Statements of Stockholders' Equity for the years ended December 31, 2000, 1999, and 1998, page 28.

Notes to Consolidated Financial Statements, pages 29 through 40, inclusive, and Quarterly Results of Operations, page 19.

Report of Independent Accountants for the years ended December 31, 2000, 1999, and 1998, page 24.

Item 9. Changes in and Disagreements with Accountants On Accounting and Financial Disclosure.

Not applicable.

PART III

Item 10. Directors and Executive Officers Of the Registrant.

Information required in connection with directors and executive officers is set forth below, as well as under the caption "Election of Directors," in the Registrant's Proxy Statement with respect to the Corporation's 2001 Annual Meeting of Stockholders (the "Proxy Statement"), which information is incorporated herein by reference.

Executive Officers of the Registrant

The following table sets forth the names, ages, and principal occupations and employment of all executive officers of the Registrant. The period of service is for at least the past five years and such occupations and employment are with Curtiss-Wright Corporation, except as otherwise indicated:

Name	Principal Occupation and Employment	Age
Martin R. Benante	Chairman and Chief Executive Officer since April 2000; formerly President and Chief Operating Officer; from April 1999 to April 2000; formerly Vice President of the Corporation from April 1996 to April 1999; President of Curtiss-Wright Flow Control Corporation, a wholly-owned Subsidiary from March 1995 to April 1999	48
David Lasky	Formerly Chairman from May 1995 to April 2000; formerly Chief Executive Officer from April 1999 to April 2000; formerly President from 1993 to April 1999.1	68
Gerald Nachman	Executive Vice President; President of Metal Improvement Company, Inc., a wholly owned subsidiary, since May 1970.	71

1 On April 11, 2000, Mr. Lasky retired from the office of Chairman and Chief Executive Officer of the Corporation.

Name	Principal Occupation and Employment	Age
George J. Yohrling	Vice President; President, Curtiss-Wright Flight Systems, Inc., a wholly owned subsidiary, since April 1998; Executive Vice President for Aerospace Operations of Curtiss-Wright Flight Systems, Inc. from April 1997 to April 1998, Senior Vice President from July 1996 to April 1997 of Curtiss-Wright Flight Systems, Inc.; Vice President and General Manager of Curtiss-Wright Flight Systems/Shelby, Inc., then a wholly owned subsidiary.	60
Robert A. Bosi	Vice President - Finance since January 1993.	45
Joseph Napoleon	Vice President since February 2001; President, Curtiss-Wright Flow Control Corporation, a wholly owned subsidiary, since August 1999; Vice President and General Manager of Curtiss-Wright Flow Control Corporation from April 1999 to August 1999; Vice President, Curtiss-Wright Flow Control Corporation from October 1995 to April 1999.	54
Brian D. O'Neill	Secretary, General Counsel since April 1999; Assistant General Counsel from December 1997 until April 1999; Staff Attorney and Associate General Counsel from December 1980 to December 1997.	51
Gary J. Benschip	Treasurer since February 1993.	53
Glenn E. Tynan	Controller since June 2000. Vice President and Corporate Controller of the Movado Group until May 2000; Corporate Controller of Dexter Corporation from 1998 to 1999; Vice President Finance and Controller of Lightolier from 1995 to 1998	42

The executive officers of the Registrant are elected annually by the Board of Directors at its organization meeting in May and hold office until the organization meeting in the next subsequent year and until their respective successors are chosen and qualified.

There are no family relationships among these officers, or between any of them and any director of Curtiss-Wright Corporation, nor any arrangements or understandings between any officer and any other person pursuant to which the officer was elected.

Section 16(a) Beneficial Ownership Reporting Compliance

Information required by Item 405 of Regulation S-K is set forth in the Proxy Statement under the heading "Section 16(a) Beneficial Ownership Reporting Compliance," which information is incorporated herein by reference.

Item 11. Executive Compensation.

Information required by this Item is included under the captions "Executive Compensation" and in the "Summary Compensation Table" in the Registrant's Proxy Statement, which information is incorporated herein by reference.

Item 12. Security Ownership of Certain Beneficial Owners and Management.

See the following portions of the Registrant's Proxy Statement, all of which information is incorporated herein by reference: (i) the material under the caption "Security Ownership and Transactions with Certain Beneficial Owners" and (ii) the material included under the caption "Election of Directors."

Item 13. Certain Relationships and Related Transactions.

Information required by this Item is included under the captions "Executive Compensation" and "Security Ownership and Transactions with Certain Beneficial Owners" in the Registrant's Proxy Statement, which information is incorporated herein by reference.

PART IV

Item 14. Exhibits, Financial Statement Schedules and Reports on Form 8-K.

(a)(1) Financial Statements:

The following Consolidated Financial Statements of the Registrant and supplementary financial information, included in the Registrant's Annual Report, are incorporated herein by reference in Item 8:

- (i) Consolidated Statements of Earnings for the years ended December 31, 2000, 1999, and 1998
- (ii) Consolidated Balance Sheets at December 31, 2000 and 1999
- (iii) Consolidated Statements of Cash Flows for the years ended December 31, 2000, 1999, and 1998
- (iv) Consolidated Statements of Stockholders' Equity for the years ended December 31, 2000, 1999, and 1998
- (v) Notes to Consolidated Financial Statements
- (vi) Report of Independent Accountants for the years ended December 31, 2000, 1999, and 1998
- (a)(2) Financial Statement Schedules:

The items listed below are presented herein on pages 25 and 26 of this Form 10-K.

Report of Independent Accountants on Financial Statement Schedule

Schedule II - Valuation and Qualifying Accounts

Schedules other than those listed above have been omitted since they are not required, are not applicable, or because the required information is included in the financial statements or notes thereto.

(a)(3) Exhibits:

(2) Plan of acquisition, reorganization, arrangement, liquidation, or succession

(2) (i) Asset Purchase and Sale Agreement dated July 23, 1999 between Teledyne Industries, Inc., Teledyne Industries Canada Limited and Curtiss-Wright Corporation (incorporated by reference to Exhibit 2.1 to Registrant's Current Report on Form 8-K, filed September 15, 1999).

(3) Articles of Incorporation and By-laws of the Registrant

(3)(i) Restated Certificate of Incorporation as amended May 8, 1987 (incorporated by reference to Exhibit 3(a) to Registrant's Form 10-Q Report for the quarter ended June 30, 1987). Restated Certificate of Incorporation as amended through April 18, 1997 (incorporated by reference to Exhibit 3(i) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997).

(3)(ii) By-laws as amended through April 30, 1999, (incorporated by reference to Exhibit 3(ii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1999).

(4) Instruments defining the rights of security holders, including indentures

(4)(i) Agreement to furnish to the Commission upon request, a copy of any long term debt instrument where the amount of the securities authorized thereunder does not exceed 10% of the total assets of the Registrant and its subsidiaries on a consolidated basis (incorporated by reference to Exhibit 4 to Registrant's Annual Report on Form 10-K for the year ended December 31, 1985).

(4)(ii) Revolving Credit Agreement dated December 20, 1999 between Registrant, the Lenders parties thereto from time to time, the Issuing Banks referred to therein and Mellon Bank, N.A., (incorporated by reference to Exhibit 4(ii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1999).

(4)(iii) Short-Term Credit Agreement dated as of December 20, 1999 between Registrant, the Lender Parties and Mellon Bank, N.A., as Agent, (incorporated by reference to Exhibit 4(iii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1999)

(10) Material Contracts:

(i) Modified Incentive Compensation Plan, as amended November 9, 1989 (incorporated by reference to Exhibit 10(a) to Registrant's Form 10-Q Report for the quarter ended September 30, 1989).*

(ii) Curtiss-Wright Corporation 1995 Long-Term Incentive Plan (incorporated by reference to Exhibit 4.1 to Registrant's Form S-8 Registration

Statement No. 95602114 filed December 15, 1995).*

(iii) Standard Severance Agreement with Officers of Curtiss-Wright (incorporated by reference to Exhibit 10(iv) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1991).*

(iv) Retirement Benefits Restoration Plan as amended April 15, 1997 (incorporated by reference to Exhibit 10 to Registrant's Form 10-Q Report for the quarter ended June 30, 1997).*

(v) Curtiss-Wright Corporation Retirement Plan as amended through August 1, 1997 (incorporated by reference to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997); Fourth Amendment to the Curtiss-Wright Corporation Retirement Plan dated October 20, 1997 (incorporated by reference to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997); Fifth Amendment to the Curtiss-Wright Corporation Retirement Plan dated January 1, 1998 (incorporated by reference to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997); Sixth through Ninth Amendment to Curtiss-Wright Retirement Plan dated April 1, 1998, April 20, 1998, April 30, 1998 and June 30, 1998, respectively (incorporated by reference to Exhibit a(ii) to Registrant's Quarterly Report for the quarter ended June 30, 1998); Tenth Amendment to the Curtiss-Wright Retirement Plan (incorporated by reference to Exhibit 10 to Registrant's Quarterly Report for the quarter ended September 30, 2000).*

(vi) Curtiss-Wright Corporation Savings and Investment Plan dated March 1, 1995 (incorporated by reference to Exhibit (10)(vii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1994). First through Sixth Amendments dated effective December 31, 1997, December 31, 1997, April 30, 1998, January 21, 2000, July 7, 2000, and December 29, 2000, respectively, filed herewith.*

(vii) Curtiss-Wright Corporation 1996 Stock Plan for Non-Employee Directors (incorporated by reference to Exhibit 4.1 to Registrant's Form S-8 Registration Statement No. 96583181, filed June 19, 1996).*

(viii) Curtiss-Wright Corporation Executive Deferred Compensation Plan effective November 18, 1997 (incorporated by reference to Exhibit (10)(viii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997).*

(ix) Standard Severance Protection Agreement dated June 19, 1998 between the Registrant and Officers of the Registrant (incorporated by reference to Exhibit A(i) to Registrant's Quarterly Report on Form 10-Q for the period ended June 30, 1998).*

(x) Trust Agreement dated January 20, 1998 by and between Curtiss-Wright Corporation and PNC Bank, National Association (incorporated by reference to Exhibit 10(a) to Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 1998).*

(xi) Consulting Agreement dated April 10, 2000 between Registrant and David Lasky, filed herewith.*

(13) Annual Report to Stockholders for the year ended December 31, 2000

(21) Subsidiaries of the Registrant

(23) Consents of Experts and Counsel-see Consent of Independent Accountants

*Management contract or compensatory plan or arrangement

(b) Reports on Form 8-K

(i) On November 7, 2000, the Company filed a report on Form 8-K reporting conversations by Curtiss-Wright management with financial analysts and institutional investors held on November 7, 2000.

(ii) On November 8, 2000, the Company filed a report on Form 8-K describing a proposed recapitalization of the Company (the "Recapitalization") intended to facilitate the plan of Unitrin, Inc. to spin off to its stockholders all of its controlling equity position in the Company.

(iii) On November 8, 2000 the Company filed a report on Form 8-K reporting the adoption by the Board of Directors of the Company of a stockholder rights plan.

(iv) On November 28, 2000 the Company filed a report on Form 8-K reporting conversations by Curtiss-Wright management with certain shareholders, financial analysts and institutional investors held on November 28, 2000.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CURTISS-WRIGHT CORPORATION (Registrant)

Date: March 16, 2001

By: /s/ Martin R. Benante

Martin R. Benante
Chairman and CEO

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

Date: March 16, 2001

By: /s/ Robert A. Bosi

Robert A. Bosi
Vice President - Finance

Date: March 16, 2001

By: /s/ Glenn E. Tynan

Glenn E. Tynan
Controller

Date: March 16, 2001

By: /s/ Martin R. Benante

Martin R. Benante
Director

Date: March 16, 2001

By: /s/ James B. Busey

James B. Busey IV
Director

Date: March 16, 2001

By: /s/ S. Marce Fuller

S. Marce Fuller
Director

Date: March 16, 2001

By: /s/ David Lasky

David Lasky
Director

Date: March 16, 2001

By: /s/ William B. Mitchell

William B. Mitchell
Director

Date: March 16, 2001

By: /s/ John R. Myers

John R. Myers
Director

Date: March 16, 2001

By: /s/ William W. Sihler

William W. Sihler
Director

Date: March 16, 2001

By: /s/ J. McLain Stewart

J. McLain Stewart
Director

PRICEWATERHOUSECOOPERS LLP [LOGO]

PricewaterhouseCoopers LLP
400 Campus Drive
P.O. Box 988
Florham Park, NJ 07932
Telephone (973) 236 4000
Facsimile (973) 236 5000

**REPORT OF INDEPENDENT ACCOUNTANTS ON
FINANCIAL STATEMENT SCHEDULE**

To the Board of Directors
Of Curtiss-Wright Corporation:

Our audits of the consolidated financial statements referred to in our report dated January 31, 2001 in the 2000 Annual Report to Shareholders of Curtiss-Wright Corporation (which report and consolidated financial statements are incorporated by reference in this Annual Report on Form 10-K) also included an audit of the financial statement schedule listed in Item 14(a)(2) of this Form 10-K. In our opinion, this financial statement schedule presents fairly, in all material respects, the information set forth therein when read in conjunction with the related consolidated financial statements.

*/s/PricewaterhouseCoopers LLP
PRICEWATERHOUSECOOPERS LLP
Florham Park, New Jersey
January 31, 2001*

CURTISS-WRIGHT CORPORATION and SUBSIDIARIES
SCHEDULE II - VALUATION and QUALIFYING ACCOUNTS

for the years ended December 31, 2000, 1999, and 1998

(In thousands)

Additions

Charged to Balance at Charged to Other Beginning Costs and Accounts Deductions Balance at Description of Period Expenses -Describe -
Describe End of Period

Deducted from assets to which they apply:

Reserves for doubtful accounts and notes:

Year-ended December 31, 2000	\$3,230 =====	\$803 =====	\$ -0- =====	\$1,374 =====	\$2,659 =====
Year-ended December 31, 1999	\$1,910 =====	\$970 =====	\$ 733(A) =====	\$ 383 =====	\$3,230 =====
Year-ended December 31, 1998	\$1,747 =====	\$352 =====	\$ 20(B) =====	\$ 209 =====	\$1,910 =====

Notes:

(A) Acquired from the purchases of Drive Technology, Farris and Sprague. (B) Acquired from the purchase of Enertech.

EXHIBIT INDEX

The following is an index of the exhibits included in this report or incorporated herein by reference.

Exhibit No.	Name	Page
(3)(i)	Restated Certificate of Incorporation as amended May 8, 1987 (incorporated by reference to Exhibit 3(a) to Registrant's Form 10-Q Report for the quarter ended June 30, 1987). Restated Certificate of Incorporation as amended through April 18, 1997 to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997).	*

(3)(ii) By-laws as amended through April 30, 1999, * (incorporated by reference to Exhibit 3(ii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1999).

(4)(i) Agreement to furnish to the Commission upon request, a copy * of any long term debt instrument where the amount of the securities authorized thereunder does not exceed 10% of the total assets of the Registrant and its subsidiaries on a consolidated basis (incorporated by reference to Exhibit 4 to Registrant's Annual Report on Form 10-K for the year ended December 31, 1985).

(4)(ii) Revolving Credit Agreement dated December 20, 1999 between * Registrant, the Lenders parties thereto from time to time, the Issuing Banks referred to therein and Mellon Bank, N.A.,(incorporated by reference to Exhibit 4(ii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1999).

(4)(iii) Short-Term Credit Agreement dated as of December 20, 1999 * Registrant, the Lenders parties thereto from time to time, the Issuing Banks referred to therein and Mellon Bank, N.A., (incorporated by reference to Exhibit 4(iii) to Registrant's Annual Report on Form 10-K for the year ended December 31, 1999).

10(i)** Modified Incentive Compensation Plan, as amended November 9, 1989 (incorporated by reference to Exhibit 10(a) to Registrant's Form 10-Q Report for the quarter ended September 30, 1989). *

(10)(ii)** Curtiss-Wright Corporation 1995 Long-Term Incentive Plan * (incorporated by * reference to Exhibit 4.1 to Registrant's Form S-8 Registration Statement No. 95602114 filed December 15, 1995).

(10)(iii)** Standard Severance Agreement with Officers of Curtiss-Wright * (incorporated by reference to Exhibit 10(iv) to Registrant's Annual Report on Form 10-K Report for the year ended December 31, 1991).

(10)(iv)** Curtiss-Wright Corporation Retirement Benefits Restoration * Plan as amended April 15, 1997 (incorporated by reference to Exhibit 10 to Registrant's Report on Form 10-Q Report for the quarter ended June 30, 1997).

(10)(v)** Curtiss-Wright Corporation Retirement Plan as amended through * August 1, 1997 (incorporated by reference to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997); Fourth Amendment to the Curtiss-Wright Corporation Retirement Plan dated October 20, 1997 (incorporated by reference to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997); Fifth Amendment to the Curtiss-Wright Corporation Retirement Plan dated January 1, 1998 (incorporated by reference to Registrant's Annual Report on Form 10-K for the year ended December 31, 1997); Sixth through Ninth Amendments to Curtiss-Wright Retirement Plan dated April 1, 1998, April 20, 1998, April 30, 1998 and June 30, 1998, respectively, (incorporated by reference to Exhibit a(ii) to Registrant's Quarterly Report for the quarter ended June 30, 1998); Tenth Amendment to the Curtiss-Wright Retirement Plan (incorporated by reference to Exhibit 10 to Registrant's Quarterly Report for the quarter ended September 30, 2000).*

(10)(vi)** Amended Curtiss-Wright Corporation Savings and Investment Plan 30 dated March 1, 1995 (incorporated by reference to Exhibit (10)(vii) to Registrant's Annual Report on Form 10-K for the fiscal year ended December 31, 1994). First through Sixth Amendments dated effective December 31, 1997, December 31, 1997, April 30, 1998, January 21, 2000, July 7, 2000, and December 29, 2000, respectively, filed herewith.

(10)(vii)** Curtiss-Wright Corporation 1996 Stock Plan for Non-Employee * Directors (incorporated by reference to Exhibit 4.1 to Registrant's Form S-8 Registration Statement No. 96583181 filed June 19, 1996).

(10)(viii)**Curtiss-Wright Corporation Executive Deferred Compensation * Plan effective November 18, 1997 (incorporated by reference to Exhibit 4.1 to Registrant's Form S-8 Registration Statement No. 96583181,filed June 19, 1996).

(10)(ix)** Standard Severance Protection Agreement dated June 19, 1998 * between the Registrant and Officers of the Registrant (incorporated by reference to Exhibit 4.1 to Registrant's Form S-8 Registration Statement No. 96583181, filed June 19, 1996).

(10)(x)** Trust Agreement approved April 17, 1998 dated as of January * 30, 1998 by and between Registrant and PNC Bank, National Association (incorporated by reference to Exhibit 10(a) to Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 1998).

(10)(xi)** Consulting Agreement dated April 10, 2000 between Registrant 39 and David Lasky, filed herewith.*

(13) Annual Report to Stockholders for the year ended December 46 31, 2000 (only those portions expressly incorporated herein by reference in this document are deemed "filed.")

(21) Subsidiaries of the Registrant 87

(23) Consents of Experts and Counsel - see Consent of Independent 88 Accountants

* Incorporated by reference as noted. ** Management contract or compensatory plan or arrangement.

Exhibit (10)(vi)

FIRST AMENDMENT TO THE CURTISS-WRIGHT CORPORATION
SAVINGS AND INVESTMENT PLAN

THIS AMENDMENT, dated the 29th day of December 2000 to the

CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT PLAN (the "Plan"):

WITNESSETH:

WHEREAS, effective September 1, 1994, CURTISS-WRIGHT CORPORATION established the Plan;

WHEREAS, Sub-section 12.01 of the Plan permits the Board of Directors to amend the Plan at any time; and

WHEREAS, by resolution dated April 1997, the Board of Directors delegated to the Committee the authority to make administrative amendments to the Plan.

NOW, THEREFORE, the Plan shall be, and is, hereby amended as follows:

Subsection 12.01 is hereby amended by adding the following subparagraph:

"Amendments to the Plan that are required because of statute or rulings of a judicial body or are necessitated for administrative purposes, unless such administrative amendments have a material effect on the cost or benefit level of the Plan, shall be made by the Committee. All such amendments shall be submitted to the Board of Directors at their meeting following the adoption of such amendments."

The First Amendment shall be effective as of December 31, 1997.

IN WITNESS WHEREOF, the Curtiss-Wright Savings and Investment Plan Committee hereby RESOLVES that the foregoing amendment be and hereby is adopted.

ATTEST:

CURTISS-WRIGHT SAVINGS AND
INVESTMENT PLAN COMMITTEE

/s/ Paul J. Ferdenzi

Paul J. Ferdenzi

By: /s/Gary J. Benschip

Gary J. Benschip

By: /s/Robert A. Bosi

Robert A. Bosi

By: /s/Joyce A. Quinlan

Joyce A. Quinlan

**SECOND AMENDMENT TO THE CURTISS-WRIGHT CORPORATION
SAVINGS AND INVESTMENT PLAN**

THIS AMENDMENT, dated the 29th day of December 2000 to the

CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT PLAN (the "Plan"):

W I T N E S S E T H:

WHEREAS, effective September 1, 1994, CURTISS-WRIGHT CORPORATION (the "Company") established the Plan; and

WHEREAS, Sub-section 12.01, as amended, of the Plan permits the Curtiss-Wright Savings and Investment Plan Committee (the "Committee") to amend the Plan at any time.

NOW, THEREFORE, the CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT

PLAN shall be, and is, hereby amended as follows:

Section 9.04 - Delete in Sub-section (a) the following language:

...with respect to a Member (i) who does not own more than five percent of the outstanding stock of the Employer (or stock possessing more than five percent of the total combined voting power of all stock of the Employer), and (ii) who attained age 70 1/2 prior to January 1, 1998.

The Amendment shall read as follows:

In no event shall the provisions of this Article operate so as to allow the distribution of a Member's Accounts to begin later than the April 1 following the calendar year in which he attains 70 1/2, provided that such commencement in active service shall not be required.

Delete in Sub-section (b) the following language:

(b) In the event a Member is required to begin receiving payments while in service under the provisions of paragraph (a) above, the Member may elect to receive payments while in service in accordance with option (i) or (ii), as follows:

(i) A Member may receive one lump sum payment on or before the Member's required beginning date equal to his entire Account balance and annual lump sum payments thereafter of amounts accrued during each calendar year; or

(ii) A Member may receive annual payments of the minimum amount necessary to satisfy the minimum distribution requirements of Section 401(a)(9) of the Code. Such minimum amount will be determined on the basis of the joint life expectancy of the Member and his Beneficiary. Such life expectancy will be recalculated once each year; however, the life expectancy of the Beneficiary will not be recalculated if the Beneficiary is not the Member's spouse. The amount of the withdrawal shall be allocated among the Investment Funds in proportion to the value of the Member's Accounts as of the date of each withdrawal.

The Amendment shall read as follows:

An election under this Section 9.04 shall be made by a Member by giving written notice to the Committee within the 90-day period prior to his required beginning date. The commencement of payments under this Section 9.04 shall not constitute an Annuity Starting Date for purposes of Sections 72 401(a)(11) and 417 of the Code. In the event a Member fails to make an election in accordance with this Section 9.04 prior to Member's termination of employment, payment of the Member's Accounts shall be made in accordance with the provisions of Section 9.02.

The Second Amendment shall be effective December 31, 1997.

IN WITNESS WHEREOF, the Committee hereby RESOLVES that the foregoing amendment be and hereby is adopted.

ATTEST:

CURTISS-WRIGHT SAVINGS AND
INVESTMENT PLAN COMMITTEE

/s/ Paul J. Ferdenzi

Paul J. Ferdenzi

By: /s/Gary J. Benschip

Gary J. Benschip

By: /s/Robert A. Bosi

Robert A. Bosi

By: /s/Joyce A. Quinlan

Joyce A. Quinlan

**THIRD AMENDMENT TO THE CURTISS-WRIGHT CORPORATION
SAVINGS AND INVESTMENT PLAN**

THIS AMENDMENT, dated the 29th day of December 2000, to the

CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT PLAN (the "Plan"):

W I T N E S S E T H:

WHEREAS, effective September 1, 1994, CURTISS-WRIGHT CORPORATION established the Plan; and

WHEREAS, Sub-section 12.01, as amended, of the Plan permits the CURTISS-WRIGHT SAVINGS AND INVESTMENT PLAN COMMITTEE (the "Committee") to amend the Plan at any time.

WHEREAS, the

NOW, THEREFORE, the Plan shall be, and is, hereby amended as follows:

1. Subsection 2.01 is hereby amended in the following manner:

2.01 Eligibility

Each employee, except as provided below in this section, shall be eligible to become a Member on any Enrollment Date coinciding with or following the date he completes one year of Eligibility Service.

2. Section 2.01 is hereby amended by adding the following subparagraphs:

- (a) Each former employee of the Aviall, Inc., Accessory Services Division who became an Employee as of May 21, 1996, shall be eligible to become a Member on any Enrollment date on or after he completes one year of service, including service with Aviall, Inc.
- (b) Each former employee of the Alpha Heat Treaters Division of Alpha-Beta Industries, Inc. who became an Employee as of April 30, 1998, shall be eligible to become a Member on any Enrollment date on or after he completes one year of service, including service with Alpha-Beta Industries.

This Third Amendment shall be effective May 21, 1996.

IN WITNESS WHEREOF, the Curtiss-Wright Savings and Investment Plan Committee hereby RESOLVES that the foregoing amendment be and hereby is adopted.

ATTEST:

CURTISS-WRIGHT SAVINGS AND
INVESTMENT PLAN COMMITTEE

/s/ Paul J. Ferdenzi

Paul J. Ferdenzi

By: */s/Gary J. Benschip*

Gary J. Benschip

By: */s/Robert A. Bosi*

Robert A. Bosi

By: */s/Joyce A. Quinlan*

Joyce A. Quinlan

**FOURTH AMENDMENT TO THE CURTISS-WRIGHT CORPORATION
SAVINGS AND INVESTMENT PLAN**

THIS AMENDMENT, dated the 29th day of December 2000, to the

CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT PLAN:

W I T N E S S E T H:

WHEREAS, effective September 1, 1994, CURTISS-WRIGHT CORPORATION established the CURTISS-WRIGHT SAVINGS AND INVESTMENT (the "Plan"); and

WHEREAS, the Board of Directors delegated the authority to amend the Plan to the CURTISS-WRIGHT SAVINGS AND INVESTMENT PLAN COMMITTEE (the "Committee") under limited circumstances to effectuate full participation in the Plan from and after commencement of employment with the Corporation or one of its subsidiaries; to provide that the service of each employee with newly acquired companies, and to allow employees' assets held by their former employer's savings plan to be transferred to the Plan.

NOW, THEREFORE, the Plan shall be, and is, hereby amended as follows:

1. Section 2.01 is hereby amended by adding the following subparagraph (c):

(c) "As of January 1, 2000, any Employee hired on July 31, 1998 whose immediate prior service was with Eneritech shall be eligible to participate in the Plan as of the Enrollment Date coinciding with or next following the date he or she completes his or her Year of Eligibility Service, which Year of Eligibility Service shall include all service at Eneritech and shall remain eligible so long as he or she continues to satisfy the eligibility requirements."

2. Section 2.01 is hereby amended by adding the following new subparagraph (d) following new subparagraph (c):

(d) "Each former employee of Metallurgical Processing, Inc. who became an Employee as of June 30, 1999 shall be eligible to become a Member on any Enrollment Date on or after he or she completes one year of service, including service with Metallurgical Processing, Inc. and shall remain eligible so long as he or she continues to satisfy the eligibility requirements."

3. Section 2.01 is hereby amended by adding the following new subparagraph (e) following new subparagraph (d):

(e) "Each former employee of Teledyne Fluid Systems who became an Employee as of August 28, 1999, shall be eligible to become a Member on any Enrollment date on or after he or she completes one year of service, including service with Allegheny Teledyne and shall remain eligible so long as he or she continues to satisfy the eligibility requirements."

4. Section 6.02 is hereby amended by adding the following new subparagraph (c):

"Any Employee hired on July 31, 1998 whose immediate prior service was with Enertech shall continue to vest Matching Contributions granted under Enertech's prior plan in accordance with the following schedule:

Years of Service for Vesting	Vesting Schedule
0	0%
1	0%
2	0%
3	20%
4	40%
5	60%
6	80%
7	100%

This Fourth Amendment shall be effective July 31, 1998.

IN WITNESS WHEREOF, the Committee hereby RESOLVES that the foregoing amendment be and hereby is adopted.

ATTEST:

CURTISS-WRIGHT SAVINGS AND
INVESTMENT PLAN COMMITTEE

/s/ Paul J. Ferdenzi

Paul J. Ferdenzi

By: /s/Gary J. Benschip

Gary J. Benschip

By: /s/Robert A. Bosi

Robert A. Bosi

By: /s/Joyce A. Quinlan

Joyce A. Quinlan

**FIFTH AMENDMENT TO THE CURTISS-WRIGHT CORPORATION
SAVINGS AND INVESTMENT PLAN**

THIS AMENDMENT, dated the 29th day of December 2000, to the

CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT PLAN (the "Plan"):

W I T N E S S E T H:

WHEREAS, effective September 1, 1994, CURTISS-WRIGHT CORPORATION established the "Plan"; and

WHEREAS, Sub-section 12.01, as amended, of the Plan permits the CURTISS-WRIGHT SAVINGS AND INVESTMENT PLAN COMMITTEE (the "Committee") to amend the Plan at any time.

NOW, THEREFORE, the Plan shall be, and is, hereby amended as follows:

1. Subsection 2.01 is hereby amended by adding the following subparagraph:

(f) Notwithstanding the provisions of subsection (a), an Employee who is employed by the Enertech Engineering Services unit of Curtiss-Wright Flow Control shall be eligible to become a Member on any Enrollment Date following the date on which he first performs an Hour of Service.

2. Subsection 7.03 is hereby amended as follows:

"A Member who shall have attained age 59 1/2 as of the effective date of any withdrawal pursuant to this Section may, subject to Section 7.05, elect to withdraw one time per calendar year, in any order of priority he chooses, all or part of his Deferred Account, and all or part of the Vested Portion of his Employer Account attributable to Employer contributions and all or part of the portion of the Member Account attributable to After-Tax Contributions made by the Member under Section 3.02.

This Fifth Amendment shall be effective as of June 1, 2000.

IN WITNESS WHEREOF, the Curtiss-Wright Savings and Investment Plan Committee hereby RESOLVES that the foregoing amendment be and hereby is adopted.

ATTEST:

CURTISS-WRIGHT SAVINGS AND
INVESTMENT PLAN COMMITTEE

/s/ Paul J. Ferdenzi

Paul J. Ferdenzi

By: */s/Gary J. Benschip*

Gary J. Benschip

By: */s/Robert A. Bosi*

Robert A. Bosi

By: */s/Joyce A. Quinlan*

Joyce A. Quinlan

**SIXTH AMENDMENT TO THE CURTISS-WRIGHT CORPORATION
SAVINGS AND INVESTMENT PLAN**

THIS AMENDMENT, dated this 29th day of December, 2000, to the CURTISS-WRIGHT CORPORATION SAVINGS AND INVESTMENT PLAN (the "Plan"):

WITNESSETH:

WHEREAS, Curtiss-Wright Corporation has established and maintained the Plan for the benefit of its employees; and

WHEREAS, Section 12.01 of the Plan, as heretofore amended, permits the Curtiss-Wright Savings and Investment Plan Committee (the "Committee") to amend the Plan at any time and from time to time, subject to the conditions specified in said Section 12.01; and

WHEREAS the Committee has determined to amend the Plan in the manner herein set forth and has further determined that such amendment is within the authority of the Committee, as specified in Section 12.01 of the Plan,

NOW, THEREFORE, the Plan is hereby amended in the following respects:

1. Effective January 1, 2000, Section 9.03(c) is amended by deleting the phrase "\$3,500 or less" and inserting in lieu thereof the new phrase "5,000 or less".
2. Effective January 1, 1999, Section 9.08(a) is amended in its entirety to read as follows:

"(a) "Eligible Rollover Distribution" means any distribution of all or a portion of the balance to the credit of the distributee, except that an eligible rollover distribution does not include (i) any distribution to the extent that the distribution is required under Section 401(a)(9) of the Code, (ii) the portion of any distribution that is not includible in gross income, and (iii) any distribution made pursuant to Section 7.04."

IN WITNESS WHEREOF, the Curtiss-Wright Savings and Investment Plan Committee hereby RESOLVES that the foregoing amendment be and hereby is adopted.

ATTEST:

CURTISS-WRIGHT SAVINGS AND
INVESTMENT PLAN COMMITTEE

/s/ Paul J. Ferdenzi

Paul J. Ferdenzi

By: */s/Gary J. Benschip*

Gary J. Benschip

By: */s/Robert A. Bosi*

Robert A. Bosi

By: */s/Joyce A. Quinlan*

Joyce A. Quinlan

Exhibit 10(xi)
CONSULTING AGREEMENT

This CONSULTING AGREEMENT, dated this 10th day of April, 2000, by and between Curtiss-Wright Corporation, a Delaware corporation (the "Company") and David Lasky ("Lasky").

WITNESSETH:

WHEREAS, Lasky has been serving as the Chief Executive Officer and as a member of the Board of Directors of the Company (the "Board");

WHEREAS, Lasky desires to retire from his position as the Chief Executive Officer of the Company, and otherwise as an employee and officer of the Company and all of its affiliates effective as of April 10, 2000, (the "Retirement Date");

WHEREAS, in contemplation of compensation and benefit arrangements for Lasky such as are provided herein the parties determined that no award would be made in November 1999 to Lasky under the Long-Term Incentive Plan of the Company;

WHEREAS, the parties hereto desire that, commencing after the Retirement Date, Lasky will serve as a consultant to the Company as set forth herein; and

WHEREAS, the parties desire to set forth the exact nature and the amount of compensation and benefits to be provided to Lasky in respect of his prior service as an employee and his consulting services to the Company.

NOW THEREFORE, the parties hereto agree as follows:

I. Retirement

1.1 Retirement from Position as Chief Executive Officer. Lasky hereby confirms his retirement from his position as Chief Executive Officer of the Company and hereby resigns, effective as of the Retirement Date, from all of his other positions as an officer of the Company and as a director and officer of each of its affiliates and, effective as of the Retirement Date, Lasky shall cease to be an employee of the Company and each of its affiliates for all purposes. Following the Retirement Date, Lasky shall continue to serve as a member of the Board, subject to subsequent election of the shareholders of the Company, and shall also serve the Company as a consultant as provided for herein. Lasky's status as a director of the Company will not be affected by any provisions of this Section 1.1.

1.2. Compensation and Related Matters.

(a) Lump Sum Payment. The Company shall pay Lasky within thirty (30) days after the Retirement Date, a lump sum amount equal to \$600,000, less deductions required by law, it being understood and agreed that the payment of such sum shall be considered cash compensation earned while Lasky was an employee of the Company, provided that such payment shall not be made until the eighth day following the execution of this Agreement by Lasky.

(b) Medical, Dental and Prescription Benefits; Certain Insurance Benefits. During the period commencing on the Retirement Date and ending on October 9, 2004, the Company shall continue on behalf of Lasky and his spouse the medical, dental, and prescription drug benefits provided to Lasky and his spouse immediately prior to the Retirement Date. The foregoing shall be in full satisfaction of the Company's obligation to Lasky to provide continuation of coverage under Section 4980B of the Internal Revenue Code of 1986, as amended (the "Code") and Sections 601-608 of the Employee Retirement Income Security Act of 1974, as amended ("ERISA"). In addition, beginning with the expiration of such period, the Company will reimburse Lasky, promptly after receipt of evidence of payment thereof, for all contributions or premiums paid for coverage under Medicare Supplemental Insurance ("Medigap") policies providing, to the extent available, the benefits referred to in the first sentence of this Section 1.2(b) for Lasky and his spouse, for the remainder of their lives. During the "Consulting Period," as defined in Section 2.1 of this Agreement, Lasky shall also be entitled to that business travel accident and worker's compensation insurance which the Company offers consultants to the Company in the ordinary course of business, paid at Company expense.

(c) Automobile. The Company shall offer to sell to Lasky the automobile currently provided to him by the Company, at wholesale value, in accordance with the terms of the Company's current automobile policy.

(d) Financial Counseling. During the period extending from the date of this Agreement to December 31, 2002, the Company will continue to provide Lasky with financial counseling services of The Ayco Company, LP ("Ayco") substantially equivalent to those heretofore provided to him by Ayco, such services to be provided at the expense of the Company.

(e) Withholding. The Company shall have the right to deduct from any amounts payable under this Section 1.2, any taxes or other amounts required by law to be withheld.

II. Consulting Period

2.1. Consulting Services.

During the period commencing on the Retirement Date and ending on the third anniversary of the Retirement Date, April 9, 2003, (the "Consulting Period"), Lasky agrees to serve the Company as a consultant and render such advisory and consulting services to the Company and its affiliates in connection with the business of the Company and its affiliates as may reasonably be requested by the Board or the Chief Executive Officer of the Company, having due regard to Lasky's health, residence and personal circumstances at the time, in connection with any matter with respect to which he has experience or special competence by reason of his prior employment with the Company (the "Consulting Services"). The Consulting Services shall be rendered at such locations as shall be mutually convenient to the Company and Lasky. The Company agrees that the Consulting Services shall be appropriate for a former Chief Executive Officer of the Company.

2.2. Consulting Fees. In consideration for the Consulting Services to be provided the Company and for the acceptance of the terms contained in this Agreement, provided Lasky is then available to perform Consulting Services for the Company, and provided further, that Lasky is not in breach of, or has not committed a material breach (which has not been cured), of any of the covenants contained in Section 3.1 hereof,

(a) during the twelve (12) month period commencing on the first anniversary of the Retirement Date, April 10, 2001, the Company shall pay Lasky, in equal monthly installments, a consulting fee at the annual rate of \$300,000; and

(b) during the twelve (12) month period commencing on the second anniversary of the Retirement Date, April 10, 2002, the Company shall pay Lasky, in equal monthly installments, a consulting fee at the annual rate of \$200,000 (together with the payments to be made under clause (a) of this Section 2.2, the "Consulting Fees").

During the Consulting Period, Lasky shall not be entitled to compensation in addition to the Consulting Fees for serving as a member of the Board. At any time while Lasky is serving on the Board following the Consulting Period, Lasky shall be entitled to receive the same director fees and/or other compensation that is paid by the Company to its outside directors generally for their services on the Board, to the extent that Lasky, as a former employee of the Company, is eligible therefor.

2.3. Reimbursement of Expenses.

During the Consulting Period, the Company shall promptly pay Lasky the reasonable expenses incurred by him in the performance of the Consulting Services, and his duties as a director of the Company, including, without limitation, those incurred in connection with business related travel or entertainment, or, if such expenses are paid directly by Lasky, shall promptly reimburse him for such payment, provided that Lasky properly accounts therefor in accordance with the Company's current expense reimbursement policy.

2.4. Non-Employee Status.

Lasky acknowledges that during the Consulting Period and thereafter he will not be an "employee" (or person of similar status) of the Company or any of its affiliates for purposes of the Code. Lasky acknowledges that he will not be paid any "wages" (as defined in the Code) in respect of the Consulting Services under Section 2.2 of the Agreement, and that he shall be solely responsible for all taxes imposed on him by reason of the payment of the Consulting Fees and/or any other compensation, benefits or other amounts payable in respect of the Consulting Services.

III. General Provisions

3.1. Covenants.

(a) Unauthorized Disclosure. Lasky agrees and understands that in his position with the Company, Lasky has been and will be exposed to and has and will receive information relating to the confidential affairs the Company and its affiliates, including but not limited to technical information, intellectual property, business and marketing plans, strategies, customer information, other information concerning the products, promotions, development, financing, expansion plans, business policies and practices of the Company, its affiliates, and other forms of information considered by the Company to be confidential and in the nature of trade secrets ("Confidential Information"). Lasky agrees that during the Consulting Period and thereafter, Lasky will not disclose such Confidential Information, either directly or indirectly, to any third person or entity without the prior written consent of the Company; provided, however, that (i) Lasky shall have no such obligation to the extent such information is or becomes publicly known other than as a result of Lasky's breach of his obligations hereunder and (ii) Lasky may, after giving prior notice to the Company to the extent practicable under the circumstances, disclose such information to the extent required by applicable law or governmental regulation or judicial or regulatory process. This confidentiality covenant has no temporal, geographical or territorial restriction. Upon the later of termination of the Consulting Period, or the conclusion of his service as a director of the Company, Lasky will, to the extent requested by the Company in writing, promptly supply to the Company all property, keys, notes, memoranda, writings, lists, files, reports, customer lists, correspondence, tapes, disks, cards, surveys, maps, logs, machines, technical data or any other tangible product or document which has been produced by, received by or otherwise submitted to Lasky during or prior to the Consulting Period or his service as a director of the Company.

(b) Non-competition. By and in consideration of the Company's entering into this Agreement and the payments to be made and benefits to be provided by the Company hereunder and in consideration for the amounts received and to be received by Lasky hereunder, and further in consideration of Lasky's exposure to Confidential Information, Lasky agrees that he will not, during the Consulting Period, or so long as he is receiving benefits under this Agreement, whichever is greater (the "Non-competition Term"), directly or indirectly, own, manage, operate, join, control, be employed by, or participate in the ownership, management, operation or control of, or be connected in any manner with, including but not limited to holding any position as a shareholder, director, officer, consultant, independent contractor, employee, partner, or investor in, any Restricted Enterprise (as defined below); provided that in no event shall ownership of less than 1% of the outstanding equity securities of any issuer whose securities are registered under the Securities and Exchange Act of 1934, as amended, standing alone, be prohibited by this Section 3.1(b). For purposes of this paragraph, the term "Restricted Enterprise" shall mean any person, corporation, partnership or other entity that competes, directly or indirectly, with any business or activity conducted or proposed to be conducted by the Company or any of its subsidiaries as of the Retirement Date.

(c) Non-solicitation. During the Non-competition Term, Lasky shall not, and shall not cause any other person to, interfere with or harm, or attempt to interfere with or harm, the relationship of the Company or any of its affiliates with, or endeavor to entice away from the Company or any of its affiliates, or hire, any person who at any time during the Lasky's employment with the Company or the Consulting Period was an employee or customer of the Company or any of its affiliates or otherwise had a material business relationship with the Company or any of its affiliates.

(d) Remedies. Lasky agrees that any breach of the terms of this Section 3.1 would result in irreparable injury and damage to the Company and/or its affiliates for which the Company and/or its affiliates would have no adequate remedy at law; Lasky therefore also agrees that in the event of said breach or any threat of breach, the Company and/or its affiliates, as applicable, shall be entitled to an immediate injunction and restraining order to prevent such breach and/or threatened intentional breach and/or continued breach by Lasky and/or any and all persons or entities acting for or with Lasky, without having to prove damages, in addition to any other remedies to which the Company and its affiliates may be entitled at law or in equity. The terms of this paragraph shall not prevent the Company and its affiliates from pursuing any other available remedies for any breach and/or threatened intentional breach hereof, including but not limited to the recovery of damages from Lasky. The parties hereto further agree that the provisions of the covenants contained in this Section 3.1 are reasonable and necessary to protect the businesses of the Company and its affiliates because of Lasky's access to Confidential Information and his material participation in the operation of such businesses. Lasky hereby acknowledges that due to the global aspects of the Company's and its affiliates' businesses and competitors it would not be appropriate to include any geographic limitation on this Section 3.1. Should a court or arbitrator determine, however, that any provision of the covenants contained in this Section 3.1 are not reasonable or valid, either in period of time, geographical area, or otherwise, the parties hereto agree that such covenants should be interpreted and enforced to the maximum extent which such court or arbitrator deems reasonable or valid.

The existence of any claim or cause of action by Lasky against the Company or its affiliates under this Agreement shall not constitute a defense to the enforcement by the Company of the covenants contained in Section 3.1(a).

Anything contained in Section 3.1(d) to the contrary notwithstanding, the Company shall be required to give Lasky prior written notice of any claimed failure by him to comply with any provision of Section 3.1(b) or (c). If Lasky shall, within fifteen (15) days after such notice, be in all material respects in compliance with the provisions of Section 3.1(b) or (c) that is involved, the Company shall not, by virtue of the provisions of this Agreement, be entitled to an immediate injunction and restraining order to prevent such breach, provided, however, that nothing contained herein shall relieve Lasky from any liability for actual damages occurring as a result of any breach by him of the provisions of this Agreement.

3.2. Independence, Severability and Non-Exclusivity.

Each of the rights enumerated in this Agreement hereof shall be independent of the others and shall be in addition to and not in lieu of any other rights and remedies available to the Company or Lasky at law or in equity. If any provision of this Agreement is hereafter construed or adjudicated to be invalid or unenforceable, the same shall not affect the remainder of the Agreement or rights or remedies which shall be given full effect without regard to the invalid portions.

3.3 Non-Exclusivity of Rights

Nothing in this Agreement shall limit or reduce such rights as Lasky may have under any of the following Plans of the Company and any amounts or benefits which Lasky is or shall become entitled to receive under any of those Plans shall be paid or provided in accordance with the provisions of the Plans: Long-Term Incentive Plan; Retirement Plan; Retirement Benefits Restoration Plan; Deferred Compensation Plan and Savings and Investment Plan. Except as specifically provided in the next to last sentence of Section 2.2 of this Agreement, nothing contained herein shall be interpreted or construed in any way to limit the rights and duties the Company and Lasky owe each other by virtue of Lasky's status as a director of the Company.

3.4. Successors.

This Agreement shall be binding upon and shall inure to the benefit of the Company and any and all of its successors and assigns, which, for purposes of this Agreement, shall include a corporation or other entity acquiring all or substantially all of the assets and business of the Company, as the case may be, whether by operation of law or otherwise. The Company shall require its successors and assigns to expressly assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession or assignment had taken place. Neither this Agreement nor any right or interest hereunder shall be assignable or transferable by Lasky, his beneficiaries or legal representatives, except by will or by the laws of descent and distribution. This Agreement shall inure to the benefit of and be enforceable by Lasky's legal personal representative.

3.5. Notices.

All notices, consents or other communications required or permitted to be given by any party hereunder shall be in writing and shall be given by personal delivery, or certified or registered mail, postage prepaid, as follows:

To the Company:

Attn: _____
Curtiss-Wright Corporation, Suite 501
1200 Wall Street West
Lyndhurst, New Jersey 07071

To Lasky:

or at such other address as either party may from time to time specify to the other. Any notice, consent or other communication required or permitted to be given hereunder shall be deemed to have been given on the date of mailing or personal delivery and shall be conclusively presumed to have been received on the fourth business day following the date of mailing or, in the case of personal delivery, the day of delivery thereof, except that a change of address shall not be effective until actually received.

3.6. Modifications and Waivers.

No term, provision or condition of this Agreement may be modified or discharged unless such modification or discharge is authorized by the Board and is agreed to in writing and signed by Lasky. No waiver by either party hereto of any breach by the other party hereto of any term, provision or condition of this Agreement to be performed by such other party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time.

3.7. Entire Agreement.

This Agreement constitutes the entire understanding between the parties hereto relating to the subject matter hereof, superseding all negotiations, prior discussions, preliminary agreements and agreements relating to the subject matter hereof made prior to the date hereof.

3.8. Governing Law.

This Agreement shall be governed by and construed in accordance with the laws of the State of New Jersey, without giving effect to conflicts of laws principles thereof. Notwithstanding the foregoing, and except with respect to any proceeding for an injunction and restraining order under

Section 3.1(d), if a dispute hereunder shall exist either party shall have the right (but not the obligation), in addition to all other rights and remedies provided by law, to compel arbitration of the dispute in the County of Bergen, State of New Jersey, under the rules of the American Arbitration Association, by giving written notice of arbitration to the other party within thirty (30) days after notice of such dispute has been received by the party to whom notice has been given; any decision and award under the arbitration shall be final and binding on the parties hereto, and judgment on the decision and award may be entered in any court of competent jurisdiction, and

3.9. Headings.

The headings contained in this Agreement are for reference purposes only and shall not affect the meaning or interpretation of this Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the day and year set forth above.

/s/ David Lasky

David Lasky

CURTISS-WRIGHT CORPORATION.

By: /s/ Brian D. O'Neill

Name: Brian D. O'Neill
Title: General Counsel & Secretary

Approved: /s/ John R. Myers

Name: John R. Myers
Title: Chairman, Executive
Compensation Committee

Exhibit 13
[LOGO]

Curtiss-Wright Corporation
1200 Wall Street West
Lyndhurst, New Jersey 07071

solutions

annual report
2000

engineered

driven

growing

a tradition of engineering
excellence

Curtiss-Wright Corporation

**CW
Listed
NYSE**

THE NEW YORK STOCK EXCHANGE

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company overview

Curtiss-Wright Corporation is a diversified global provider of highly engineered products and services to the Motion Control, Flow Control, and Metal Treatment industries. The firm employs 2,286 people. More information on Curtiss-Wright can be found on the Internet at www.curtisswright.com

net sales (\$000s)
sales per employee (\$)

Compound annual growth rate for Sales was 18%.

[MOUNTAIN GRAPH OMITTED]

operating income (\$000s)

Compound annual growth rate
for Normalized Operating Income
was 33%.

[MOUNTAIN GRAPH OMITTED]

net earnings (\$000s)

Compound annual growth rate
for Normalized Net Earnings
was 24%.

[MOUNTAIN GRAPH OMITTED]

financial highlights

(Dollars in thousands, except per share data; unaudited)

	1999	1998	2000	
Performance				
Net Sales			\$	\$
293,263	\$	249,413	329,575	
Earnings before interest, taxes, depreciation, amortization and pension income			\$	\$
70,888	\$	52,600	74,247	
Net earnings			\$	\$
39,045	\$	29,053	41,074	
Normalized net earnings(1)			\$	\$
34,042	\$	27,817	37,910	
Diluted earnings per common share			\$	\$
3.82	\$	2.82	4.03	
Normalized diluted earnings per common share			\$	\$
3.33	\$	2.70	3.72	
Return on sales				12.5%
13.3%		11.6%		
Return on average assets				10.3%

10.6%	9.1%		
Return on average stockholders' equity			15.0%
16.0%	13.4%		
New orders		\$ 299,403	\$
295,709	\$ 232,217		
Backlog at year-end		\$ 182,648	\$
212,820	\$ 198,297		

Year-End Financial Position			
Working capital		\$ 149,779	\$
124,438	\$ 130,763		
Current ratio		3.9 to 1	3.2 to
1	2.9 to 1		
Total assets		\$ 409,416	\$
387,126	\$ 352,740		
Stockholders' equity		\$ 290,224	\$
258,355	\$ 229,593		
Stockholders' equity per common share		\$ 28.97	\$
25.73	\$ 22.53		

Other Year-End Data			
Depreciation and amortization		\$ 14,346	\$
12,864	\$ 9.661		
Capital expenditures		\$ 9,506	\$
19,883	\$ 10.642		
Shares of common stock outstanding		10,017,280	
10,040,250	10,190,790		
Number of stockholders		3,602	
3,854	3,926		
Number of employees		2,286	
2,267	2,052		

Dividends per Common Share		\$ 0.52	\$
0.52	\$ 0.52		

(1) Earnings have been adjusted to exclude the effects of environmental insurance settlements, postretirement benefits, postemployment costs, recapitalization costs, a gain on sale of a nonoperating facility and consolidation costs.

The cornerstone of Curtiss-Wright's past successes and future growth is our ability to provide engineered solutions to our customers' problems. Many of the products and services we provide require a close working relationship with our customers in order to satisfy their demanding performance parameters. Our engineering capabilities are an important part of the package that we bring to the marketplace. Whether it is actuation systems for wing flap systems, severe duty nuclear valves, or our metallurgical expertise in shot peening and heat treating, we work alongside our customers to solve their engineering challenges and ultimately improve the performance of the products or services they provide.

Curtiss-Wright Corporation and Subsidiaries 1

challenge

The F-22 is the next generation tactical fighter for the United States Air Force. The aircraft has a stealth design to minimize the chance of detection by radar. In order to maintain its invisibility, all weapons are carried within the aircraft rather than on its wings.

The challenge was to develop a stealth system for opening the bomb bay doors, each of which is about the size of a garage door, to allow the weapons to be deployed without significantly changing the aircraft's radar signature. Door opening and closing had to be accomplished in a matter of seconds while traveling at extremely high speeds and enduring extreme aerodynamic forces.

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[GRAPHIC OMITTED]

FIGURE 1.1 WEAPONS BAY DOOR POWER DRIVE UNIT

[MOUNTAIN GRAPH OMITTED]

Curtiss-Wright designed, tested and will manufacture the actuation system, which will operate under the most demanding conditions. Not only will it be used on the F-22, but it will also provide an experience base for the development of similar systems for future military aircraft. It has already been adapted to a prototype for a new unmanned attack aircraft.

[GRAPHIC OMITTED]

FIGURE 1.2

Curtiss-Wright components and systems help make the F-22 the world's most advanced tactical fighter, which will allow the United States to maintain its air superiority in the decades ahead.

[GRAPHIC OMITTED]

challenge

In the past, components used in aircraft and automotive applications experienced metal fatigue failures due to the extreme loads under which they operated. In response to this challenge, Curtiss-Wright developed an application of our shot-peening process that improved the components' resistance to metal fatigue and stress corrosion cracking, thereby extending their life and reliability.

However, our customers had further requirements for improving the performance of their products. In addition to enhancing the mechanical properties of these components, there was the need to reduce the weight of the end products while maintaining durability.

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[GRAPHIC OMITTED]

FIGURE 2.1 LASER PEENING

[MOUNTAIN GRAPH OMITTED]

Curtiss-Wright is working with Lawrence Livermore National Laboratory in developing an advanced metal surface treatment process utilizing laser technology. The result is a deeper surface compression that significantly improves resistance to metal fatigue and stress corrosion cracking beyond what is currently provided for by other surface treatment processes.

FIGURE 2.2

The potential benefits of developing a cost effective laser peening process, in addition to jet engines and other aerospace applications, would be life extension of automobile and truck transmissions and the weight reduction of vehicle frames, resulting in lower maintenance and fuel costs for millions of drivers.

[GRAPHIC OMITTED]

challenge

The processing industry has established programs to monitor and reduce the release of fugitive emissions into the air. One source of this leakage is through the stems of control valves used throughout today's processing plants. The packing in the stems becomes worn over time, requiring the repair or replacement of the valve.

The protection of our environment requires not only additional costs associated with the repair and replacement of valves but also additional expenses for monitoring all the valves in the plant to measure emission leakage rates and determine when corrective action has to be taken.

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[GRAPHIC OMITTED]

FIGURE 3.1 ZERO EMISSION VALVE (ZEV) -- MODELS 100 & 120

[MOUNTAIN GRAPH OMITTED]

Curtiss-Wright has produced valves for applications in nuclear submarines, aircraft carriers and power generation plants where, by necessity, they must be truly leakless in the most severe conditions. We have applied this leakless technology to developing a high-performance control valve that totally eliminates hazardous valve-stem emissions in processing plants.

[GRAPHIC OMITTED]

[GRAPHIC OMITTED]

FIGURE 3.2

Thanks to Curtiss-Wright, processing plants now have a product available, certified by the California EPA, that prevents the release of hazardous emissions into the environment and reduces the cost of monitoring, repairing or replacing non-compliant valves.

at a glance

The Wright Brothers and Glenn Curtiss were pioneers of aviation. Their ability to develop the technology driving early advancements in flight is a tradition that continues at Curtiss-Wright. Today, the Company operates across three business segments of approximately equal size, giving us diversification and balance. We provide highly engineered products and services to a number of global markets and pride ourselves in the strong customer relationships that have been developed over the years.

Our Motion Control segment designs, engineers and manufactures actuation components and systems used for leading and trailing edge wing flaps on commercial and military aircraft, systems for opening and closing cargo doors on commercial aircraft and weapons bay doors on fighter aircraft, suspension systems and turret stabilizing and aiming systems for armored vehicles, and leveling systems for railroad car applications. Another important part of this business segment is providing maintenance, repair and overhaul services for commercial and military aerospace components.

Our Metal Treatment segment is built around our leadership in providing shot-peening services through a network of thirty-nine facilities located throughout North America and Europe. Shot peening is a process applied to metal components that increases fatigue strength and improves resistance to stress corrosion, thereby increasing the life of the components. In addition to shot peening, we provide shot-peen forming services, which actually shape wing skins to create the aerodynamic curvature in the wing. We also provide a wide assortment of other metal treatment services, such as heat-treating, to an active base of over 5,000 customers.

The Company's involvement in the Flow Control segment began when the U.S. Navy came to us to design a valve for use on nuclear submarines under development. Since that time we have provided critical valves on every U.S. nuclear submarine and aircraft carrier that has gone to sea and continue to work closely with the Navy on the development of valves for new applications. We have expanded upon this base to be a supplier of flow control products and related services to the nuclear power generation and petrochemical industries and other processing industries.

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revenues (\$ in thousands)	products and services	major markets
motion control [MOUNTAIN GRAPH OMITTED]	Control and Actuation Components & Systems Aerospace Overhaul Services Hydropneumatic Suspension Systems Electromechanical Drives & Systems Electrohydraulic Drives & Systems Rescue Tools	Aerospace Manufacturing Commercial Airlines Airfreight Haulers Military Air Forces Military Vehicle Manufacturing Railway Car Manufacturing Diesel Engine Manufacturing Rescue Tool Industry
metal treatment [MOUNTAIN GRAPH OMITTED]	Among the approximately 50 services we provide are: Aluminum/Nonferrous Treating Annealing/Stress Relieving Austempering/Brazing Blast Cleaning Carbonitriding/Nitriding Carbon Testroration/Carburizing Cryogenic Treatments Deburring Edge, Vibratory & Superfinishing Engineering & Field Services Fabrication of Machinery, Tooling, Parts & Supplies Fatigue & Physical Testing Flame, Induction & Precipitation Hardening Laser Peening Marquenching/Normalizing Nondestructive Testing Painting/Plating Shot-Peening Shot-Peen Forming Straightening Texturizing Vacuum Treatments	Valve Reed Manufacturing Aerospace Manufacturing Automotive Manufacturing Metalworking Industries Oil & Gas Drilling/Exploration Power Generation Jet Engine Manufacturing Agricultural Equipment Transportation Construction & Mining
flow control [MOUNTAIN GRAPH OMITTED]	Military & Commercial Nuclear/ Non-nuclear Valves (globe, gate, control, safety, solenoid and relief) Fluid Power Products & Systems Valve Overhaul & Repair Engineering, Inspection & Testing Services Air-Driven Hydraulic Pumps & Gas Boosters	U.S. Navy Propulsion Systems U.S. Navy Shipbuilding Nuclear Power Plants Petrochemical/Chemical Industry Entertainment Industry Petroleum Production/Refining Pharmaceutical Industry Industrial Gases Industry Automotive/Truck Industry

to our shareholders

I am pleased to report that Curtiss-Wright achieved another year of strong profitability and cash flow. The year 2000 represents the fourth consecutive year that we have grown normalized operating income at double-digit rates and our objective is to continue this growth rate into the foreseeable future.

In spite of downturns in a few of our markets, we increased sales by 12% from 1999 and our normalized operating income increased by 13%. These achievements are a result of the balance and diversification that we have within Curtiss-Wright and our three business segments as well as the corporate wide cost reduction/profitability improvement programs that we have put in place. Where we were once a company dependent on the OEM aerospace market and exposed to the cyclical nature of that industry, we have taken actions to broaden ourselves within the core businesses we operate. We have seen the benefits of this diversification in 2000 and will continue to build upon the basic strengths of the organization to further broaden ourselves and to generate balanced growth in the future.

Our long-term performance placed us on Forbes magazine's list of America's 200 Best Small Companies for the second year in a row.

Curtiss-Wright has a long history, with roots going back to the Wright Brothers' first flight in 1903. Today we continue on the path they began as a company centered upon engineering excellence. Our present successes have been a direct result of our expertise in developing highly engineered products and services to serve a variety of specific markets. Successful application of our engineering expertise is the core quality that unites our business units and allows us to position ourselves within niche segments serving the Motion Control, Metal Treatment and Flow Control markets where we operate and earn attractive profit margins. We will continue to use this asset to drive the growth we seek and to create value. We at Curtiss-Wright expect to expand our technical know-how into areas related to our existing products and services and, as a result, to achieve even higher profit and sales growth. Our expertise in metallurgical and application engineering will provide the basis for growing into other metal-treating processes as well as sustaining our continued growth in shot peening and heat treating. Our capabilities in motion control mechanisms and systems are expected to strengthen our existing position in the aerospace industry and enable us to enter new markets. We have also expanded our engineered valve capability, which will provide the groundwork for further penetration of market segments related to highly engineered valves, actuators and controls for complete integrated systems.

Growth Opportunities

Our Company has established strong positions in the markets that we serve and has an excellent reputation among our customer base. We will take advantage of our position to expand into related product lines and markets. This will take place through organic development of programs and through strategic acquisitions that expand our current operations. Our planned growth can and will take on several forms.

We have opportunities to apply our technology and engineering capabilities to new areas and product lines. In some markets, such as Flow Control, where we have high-end technology, we see market needs moving up to where we are. This is evident in the market movement to smart valves and systems that manage flow control processes by collecting operational data, analyzing it and providing new instruction feedback to the system components. We are positioning ourselves in this area through internal capabilities and through partnering arrangements to take advantage of the movement toward these more sophisticated systems.

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[PHOTO]

Martin R. Benante
Chairman and Chief Executive Officer

sales by business segment

[The following information was represented as a pie chart in the original text.]

Flow Control	30%
Metal Treatment	32%
Motion Control	38%

sales by industry

[The following information was represented as a pie chart in the original text.]

Agriculture	1%
Automotive	5%
Commercial Aerospace	40%
Construction & Mining	2%
Marine	6%
Military Aerospace	7%
Non-Aviation Military	2%
Oil & Petroleum	7%
Other	12%
Power Generation	10%
Rescue	1%
Transportation	7%

"We have seen the benefits of diversification in 2000 and will continue to build upon the basic strengths of the organization to further broaden ourselves and to generate balanced growth in the future."

We have expanded our international presence, and we see this as an area that continues to offer additional growth opportunities. An example of this is in our Metal Treatment business segment. Of our thirty-nine facilities, nine are outside of North America. We are aggressively looking for additional markets where new facilities can be established and we anticipate opening several new shot-peening facilities over the next five years in Europe, Asia and Latin America. We are also continuing to improve our Flow Control product distribution network to increase our penetration into overseas markets.

A growing trend affecting a few of our businesses is the increasing importance of aftermarket product and services. In the aerospace and flow control markets, we continue to expand our capabilities not only for the sale of spare parts for products we manufacture but also for the repair and overhaul of products manufactured by other companies. We have grown our aerospace overhaul and repair activities in our Motion Control business segment, which were virtually nonexistent eight years ago, to become a global market player. Today we operate from three certified repair stations and produce a sales level nearly equal to the sales of the aerospace OEM products we manufacture. We plan to continue this growth by providing additional services such as aviation inventory logistics and piece-part overhaul and repair services.

In our Metal Treatment business segment we will be expanding our capabilities to broaden the products and services we can deliver to our customer base. We will be increasing the number of heat-treating facilities from our current number of seven to establish a network similar to that which we have built in our shot-peening business. Developing a network of facilities has provided us with a competitive advantage, and we will seek to duplicate this in other services we provide. We are also exploring other services such as plating, which will allow us to provide a complete metal-treatment package from full-service locations, thereby reducing logistics problems and turnaround times for our customers.

Customer Relations

Strong customer relationships continue to be one of our greatest advantages. Each relationship is built upon our ability to provide superior technical products with a high level of service. We have earned an excellent reputation in all the markets we serve.

One prime example of this is our reputation in Metal Treatment. We are recognized as the technological leader in the field of shot peening. This business has been built upon our ability to solve our customers' stress problems. We cost-effectively increase the resistance of components to stress corrosion, thereby reducing failures in our customers' products and improving performance. By helping our customers improve their products we increase the satisfaction of their customers. The fact that we have an active base of over 5,000 customers illustrates the importance of the Metal Treatment services we provide.

Our excellent customer relationships extend through our other business segments as well. Motion Control has gained a strong reputation as a "can-do" supplier. Boeing Military Airplane Co. was aware of Curtiss-Wright's unique capabilities in developing complex actuation systems

and as a result, we were asked to participate in the development of their next generation aircraft, the Boeing Unmanned Combat Air Vehicle or UCAV. It will be a

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stealth aircraft that carries all of its armament internally, similar to the Lockheed/Boeing F-22 manned fighter. Based upon our success in developing the F-22 Weapons Bay Door actuation system, Boeing contracted with us for the development of a similar system for the UCAV. We were able to leverage our experience with the F-22 program to meet a rapid development schedule and the successful rollout of the first UCAV in November 2000.

In our Flow Control business segment we have supplied product to the U.S. Navy for every nuclear submarine and aircraft carrier that has gone to sea. Curtiss-Wright is now considered the premier supplier of valves for U.S. Navy nuclear applications. We are now using this long-standing relationship and our renowned engineering and manufacturing capabilities to provide product for other non-nuclear shipboard and land-based applications. The Navy is currently evaluating our titanium valves, which have been specially engineered to provide greater resistance to seawater corrosion. The Navy is also testing our leakless valves for use in aviation fuel transport systems aboard its aircraft carriers.

Positioning the Organization

In 2000 we have initiated some key programs to position ourselves for future growth and continued improvements in the performance of our operations. We strive to be the most innovative, cost-effective and profitable producer in each of our markets. We work consistently to improve our Company's operations, increase efficiency and reduce costs, thereby maximizing operating margins and cash flow. To ensure that we maintain the quality and depth of our management ranks to support our growth expectations and our acquisition program, we will be making new, significant investments in our employee resources.

We have evaluated the performance levels of each of our operating units against industry standards. While all three of our business segments rank among the industry leaders in areas of operating performance, control of working capital requirements and return on investment, we continue to implement programs to meet and exceed those industry standards. Activities to improve profitability and investment returns are as important as those geared toward the future growth of the organization.

Broadening of Shareholder Base

In November of 2000 we announced plans which will allow Unitrin, Inc., our largest shareholder holding 44% of our stock, to distribute their shares to their approximately 8,000 shareholders in a tax-free manner. Unitrin has held this interest since 1976. While we appreciate the long relationship we have had with Unitrin we believe the proposed transaction will result in additional benefits to all of our shareholders. It will significantly increase the liquidity and public float of Curtiss-Wright's capital stock and this, with a broader shareholder base, is expected to attract additional analyst coverage of Curtiss-Wright. Additional analyst coverage will enhance the market's awareness of Curtiss-Wright and stimulate demand from new investors.

We believe these improvements will enhance our ability to grow our Company and over the long-term benefit the valuation of Curtiss-Wright's common stock in the marketplace.

Outlook

Much of our business is driven by the general growth of the basic industries we serve, such as aerospace and defense, automotive, oil and gas exploration, petrochemical and other processing industries, agriculture, transportation and construction. While some of these markets may experience a downturn in 2001, we feel that our diversification will create offsets in other markets, resulting in overall higher sales and improved profitability.

A portion of our aerospace business is related to the build rate of commercial airliners, which is cyclical and experienced a decline in 2000 from the level of 1999. Airbus and Boeing, both customers of Curtiss-Wright, are projecting increases in their production schedules in 2001. The Company also expects to be supplying several systems for the F-22 Raptor, the new U.S. Air Force air superiority fighter. Advancing this program into full production would be an important addition for our Motion Control business segment.

Our strong balance sheet will continue to be a tool generating growth for the Company independent of the general economy. Our three business segments provide us with multiple opportunities not only for acquisitions but also for investment in programs for organic growth. In addition, we look to expand our geographical presence and to build upon our engineering capabilities and the high regard we enjoy from our customers to improve our competitive position in our existing markets.

We can achieve our objectives only through the individual successes of our employees. Curtiss-Wright's employees are talented and dedicated and have worked together as teammates to achieve these common objectives. We will continue to foster a work environment that provides the resources necessary for their continued success. Their efforts have produced the growth that the Curtiss-Wright organization has delivered over the last five years. As shareholders, you may be assured that all of us at Curtiss-Wright will continue working to deliver the very best results we can for you in the years ahead.

/s/ Martin R. Benante

*Martin R. Benante
Chairman and Chief Executive Officer*

quarterly results of operations (unaudited)

(In thousands, except per share data)	First	Second	Third	Fourth
2000				
Net Sales	\$ 82,237	\$ 83,050	\$ 81,878	\$ 82,410
Gross profit	28,929	30,471	30,767	30,803
Net earnings	9,229	10,644	11,079	10,122
Earnings per share:				
Basic earnings per common share	\$.92	\$ 1.06	\$ 1.11	\$ 1.01
Diluted earnings per common share	\$.91	\$ 1.05	\$ 1.09	\$.99
Dividends per common share	\$.13	\$.13	\$.13	\$.13
1999				
Net Sales	\$ 70,350	\$ 70,195	\$ 69,009	\$ 83,709
Gross profit	25,018	24,680	23,881	28,832
Net earnings	7,982	8,279	13,985	8,799
Earnings per share:				
Basic earnings per common share	\$.79	\$.82	\$ 1.38	\$.87
Diluted earnings per common share	\$.78	\$.79	\$ 1.38	\$.87
Dividends per common share	\$.13	\$.13	\$.13	\$.13

consolidated selected financial data

(In thousands, except per share data)	2000	1999	1998	1997	1996
Net Sales	\$329,575	\$293,263	\$249,413	\$219,395	\$170,536
Net earnings	41,074	39,045	29,053	27,885	16,109
Total assets	409,416	387,126	352,740	284,708	267,164
Long-term debt	24,730	34,171	20,162	10,347	10,347
Basic earnings per common share	\$ 4.10	\$ 3.86	\$ 2.85	\$ 2.74	\$ 1.59
Diluted earnings per common share	\$ 4.03	\$ 3.82	\$ 2.82	\$ 2.71	\$ 1.58
Cash dividends per common share	\$.52	\$.52	\$.52	\$.50	\$.50

See notes to consolidated financial statements for additional financial information.

forward-looking statements

This Annual Report contains not only historical information but also forward-looking statements regarding expectations for future company performance. Forward-looking statements involve risk and uncertainty. Please refer to the Company's 2000 Annual Report on Form 10-K for a discussion relating to forward-looking statements contained in this Annual Report and factors that could cause future results to differ from current expectations.

Results of Operations

Curtiss-Wright Corporation posted consolidated net sales of \$329.6 million and net earnings of \$41.1 million, or \$4.03 per diluted share, for the year ended December 31, 2000. Sales for the current year increased 12% over 1999 sales of \$293.3 million, and 32% over 1998 sales of \$249.4 million. Net earnings for 2000 improved 5% over prior year net earnings of \$39.0 million, or \$3.82 per diluted share and 41% over net earnings of 1998, which totaled \$29.1 million, or \$2.82 per diluted share. Net earnings for all three years include several nonrecurring items, which impact a year-to-year comparison. The following table depicts the Corporation's "normalized" results, which should present a clearer picture of its after-tax performance:

Normalized Net Earnings:

(In thousands, except per share data)	2000	1999	1998
Net earnings	\$ 41,074	\$ 39,045	\$ 29,053
Environmental insurance settlements, net	(1,894)	(7,354)	(1,754)
Postretirement benefits and postemployment costs, net	(1,336)	--	--
Facility consolidation costs	50	2,351	518
Gain on sale of nonoperating property	(894)	--	--
Recapitalization costs	910	--	--
Normalized net earnings	\$ 37,910	\$ 34,042	\$ 27,817
Normalized net earnings per diluted share	\$ 3.72	\$ 3.33	\$ 2.70

Environmental Insurance Settlements

The Corporation had previously filed lawsuits against several insurance carriers seeking recovery for environmental costs and reached settlements with the remaining carriers in 2000, after having settled with two carriers in 1999 and one in 1998. The amounts reported above are recoveries, net of associated expenses and additional expenses related to ongoing environmental liabilities of the Corporation. Further information on environmental costs is contained in Note 11 to the Consolidated Financial Statements.

Postretirement Benefits and Postemployment Costs

In 2000, the Corporation recognized a reduction in general and administrative expenses related to the curtailment of postretirement benefits associated with the closing of the Fairfield, New Jersey facility, partially offset by the recognition of other postemployment costs. Further information on retirement plans is contained in Note 12 to the Consolidated Financial Statements.

Facility Consolidation Costs

Beginning in 1998, the Corporation incurred costs associated with the consolidation of manufacturing operations within the Motion Control segment. These costs include costs relative to the shutdown of the Fairfield, New Jersey facility, the consolidation of manufacturing operations into an expanded Shelby, North Carolina facility, and the move of certain overhaul and repair services to a new location in Gastonia, North Carolina.

Sale of Nonoperating Property

In September 2000, the Corporation recorded a net after-tax gain of \$0.9 million on the sale of a nonoperating Metal Treatment facility located in Chester, England.

Recapitalization Costs

Costs During 2000, the Corporation incurred costs related to a proposed transaction between Curtiss-Wright and Unitrin, the holder of approximately 44% of its outstanding common stock. Further information on this transaction is contained later in this section--see "Recapitalization."

Excluding these nonrecurring items, "normalized" net earnings for 2000 of \$37.9 million, or \$3.72 per diluted share, were 11% higher than "normalized" net earnings of \$34.0 million, or \$3.33 per diluted share, for 1999 and 36% higher than "normalized" net earnings of \$27.8

million, or \$2.70 per diluted share, for 1998. Excluding the net recoveries from insurance settlements and facility consolidation costs, "normalized" operating income from the Corporation's three operating segments totaled \$49.2 million for 2000, an improvement of 17% and 42%, respectively, when compared with "normalized" operating income of \$42.1 million for 1999 and \$34.6 million for 1998. Adversely impacting financial results for 2000 was a significant decline in foreign exchange rates. Comparing this year's results to those of the prior year, weak European currencies negatively impacted sales by \$5.2 million and operating income by \$1.7 million.

The improvement in financial results comparing 2000 to 1999 largely reflects the full year contributions from the acquisitions of Farris Engineering, Sprague Products and Metallurgical Processing Inc., made by the Corporation in 1999. Improvements in 1999 from 1998 reflect a full year of contributions from the businesses acquired in 1998. Since April 1998, the Corporation has acquired seven new businesses: EF Quality Heat Treating Company, Alpha Heat Treaters, Enertech, Drive Technology, Metallurgical Processing, Farris Engineering and Sprague Products.

New orders received in 2000 totaled \$299.4 million, only slightly above 1999 total new orders of \$295.7 million but 29% higher than new orders received in 1998. Backlog at December 31, 2000 stands at \$182.6 million compared with \$212.8 million at December 31, 1999 and \$198.3 million at December 31, 1998. It should be noted that metal treatment services, repair and overhaul services and after-market sales, which represent more than 50% of the Corporation's total sales for 2000, are sold with very modest lead times. Accordingly, the backlog for these businesses is less of an indication of future sales than the backlog of the majority of the Motion Control and Flow Control segments, in which a significant portion of sales are derived from long-term contracts.

Segment Performance

Motion Control

Sales for the Corporation's Motion Control segment totaled \$126.8 million in 2000, 2% above sales of \$124.2 million in 1999. Sales of aerospace overhaul and repair services for 2000 improved over 1999 but were largely offset by lower Boeing commercial aircraft production. Additional revenue was provided by a Boeing 757 retrofit program, which was largely offset by declines in other Boeing programs. Sales of Motion Control products for 2000 also reflect continued growth in the ground defense aiming and stabilization markets from its Drive Technology business in Europe as compared

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to the prior year. Operating income for the Motion Control segment showed substantial improvements in 2000. Included in 1999 results were costs related to the consolidation of the Fairfield, NJ operation into Motion Control's low-cost, state-of-the-art facilities in North Carolina. Expenses related to the consolidation activities totaled approximately \$3.8 million in 1999. In 2000, the Corporation began to realize cost savings relative to the consolidation. The cost savings were partially offset by lower operating income in the overhaul and repair business due to lower gross margins caused by softening in many of their served markets.

The Corporation's Motion Control segment sales for 1999 were 18% above the sales reported for 1998 of \$105.4 million. The higher sales largely reflected the acquisition of Drive Technology on December 31, 1998. Sales of commercial aircraft actuation products in 1999 also improved over the prior year, reflecting a contract extension with Boeing signed in the first quarter of 1999. Sales for the aircraft component overhaul and repair business improved slightly in 1999, as compared to 1998, but sales of military aircraft actuation products declined during the same period. Sales of military actuation products for 1998 benefited from the completion of "safety of flight" testing on F-22 components and final sales for a previously received F-16 shaft retrofit contract. Operating income for the Motion Control segment was impacted in 1999 by the aforementioned consolidation costs and in 1998 by several cost, efficiency and inventory valuation issues. In the aggregate, accounting adjustments, cost overruns on military development contracts and costs related to the consolidation of manufacturing operations resulted in a charge to net earnings of \$3.9 million, or \$0.38 per share, in 1998.

Metal Treatment

Sales for the Corporation's Metal Treatment segment totaled \$105.3 million for 2000, slightly above sales of \$104.1 million for 1999. Sales improvements in 2000 from the prior year reflect an acquisition that occurred in mid-1999, and increased sales volume in the commercial European aerospace market, which were largely offset by the negative effect of foreign currency translation. Weak European currencies adversely impacted sales in 2000 (from 1999) by \$3.5 million. Operating income for the Metal Treatment segment showed a slight decrease when comparing 2000 to 1999. For 2000, improvements in heat-treating operations were largely offset by lower income at both European and North American shot-peening operations. As with sales, income from European shot-peening operations were adversely impacted by foreign currency translation. Foreign currency translation reduced operating income in 2000 by \$1.6 million.

The Corporation's Metal Treatment segment reported sales for 1999 were slightly lower than the record sales for metal treatment services in 1998 of \$106.0 million. Sales for 1999 were depressed by softness in several of its primary markets, which offset the benefits from acquisitions and facility expansions made in 1998. Operating income for 1999 was significantly below that of 1998, due to lower margins and increased operating expenses, including costs for facility expansions in both North America and Europe. During 1999 three of this segment's operations relocated into larger facilities and incurred higher operating costs and temporary start-up costs as a result.

Flow Control

The Corporation's Flow Control segment posted sales of \$97.5 million for 2000, compared with sales of \$65.0 for 1999. Operating income for 2000 was also significantly higher than 1999. The significant improvements in both sales and operating income were largely the result of the acquisition of the Farris and Sprague businesses, which occurred in August of 1999. Sales and earnings from the traditional product lines in the Flow Control segment exceeded the levels achieved in 1999. Sales of marine product lines to the U.S. Navy continued to perform well, as did sales from retrofit and service programs for domestic nuclear utilities, and the sale of valves for new, foreign nuclear power plant construction programs. Industrial valve sales continued to perform well notwithstanding a general softness in two primary markets--petrochemical and chemical process industries. In the third quarter of 2000, the Flow Control segment sold a small hydraulic products distribution business, consisting of net inventory and other assets, for approximately its book value.

The Corporation's Flow Control segment reported sales for 1999 which were 71% above sales for 1998 of \$38 million. The improved sales reflected contributions from the acquisitions of Enertech in July 1998 and the Farris and Sprague business units in August 1999. Sales in 1999 also reflected additional U.S. Navy valve business, while 1998 sales reflected higher commercial valve product sales for a foreign nuclear power plant. Operating income for 1999 benefited from acquisitions but higher administrative expenses largely offset those improvements. Operating income for 1998 had also benefited from improved cost performance on valve remakes and upgrade programs.

Corporate and Other Expenses

Operating income for the Corporation includes the recognition of environmental remediation costs, related administrative expenses, costs for legal services to pursue claims against related parties and related recoveries of such claims. Details of environmental expenses and related recoveries are discussed further in Note 11 to the Consolidated Financial Statements. Also included in nonsegment operating income for 2000 is a \$2.9 million benefit resulting from the curtailment of postretirement medical coverage for former employees of the Corporation's Fairfield, NJ plant due to its closure in December 1999, offset partially by postemployment expenses related to the retirement of the former chairman and chief executive

officer. Administrative expenses for 2000 also include approximately \$0.9 million associated with the Corporation's proposed recapitalization transaction (see "Recapitalization" later in this section for more information). Earnings for 1999 included income related to the termination of benefits for former employees of its Buffalo, NY plant.

Other Revenues

The Corporation recorded other nonoperating net revenues for 2000 aggregating \$15.5 million compared with \$13.4 million in 1999 and \$11.7 million in 1998. Noncash pension income, net of benefits paid, recognized as a result of the Corporation's overfunded pension plan increased 19% to \$7.8 million for 2000. Rental income declined in 2000 largely due to the settlement of a real estate tax appeal recorded in 1999, but was 10% above 1998 levels. Investment income improved over the prior year but was 11% below investment income of 1998, reflecting the Corporation's acquisition activity in 1999 and 1998. In 2000, the Corporation sold a nonoperating property in Chester, England resulting in a pretax gain of approximately \$1.4 million.

Changes in Financial Position

Liquidity and Capital Resources

The Corporation's working capital increased 20% at December 31, 2000, totaling \$149.8 million as compared with \$124.4 million at December 31, 1999. The ratio of current assets to current liabilities improved to 3.9 to 1 at December 31, 2000 compared with 3.2 to 1 at the end of 1999. The Corporation's balance of cash and short-term investments totaled \$71.5 million at December 31, 2000, which increased \$36.4 million from the balance at December 31, 1999. The Corporation's cash and short-term investments had been used to finance the acquisition of three businesses in 1999, which involved aggregate cash outflows of \$49.3 million.

Working capital changes were highlighted by significant decreases in trade receivables and net inventories during the year. The Corporation has reduced its days sales outstanding and improved its inventory turnover. Days sales outstanding at December 31, 2000 was reduced to 63 days from 77 at December 31, 1999 and inventory turnover improved to 3.8 turns from 3.2 turns at the prior year end. The decline in receivables was also due, in part, to the receipt of a real estate tax appeal recovery in early 2000.

At December 31, 2000, the Corporation had two credit agreements in effect aggregating \$100.0 million with a group of five banks. A Revolving Credit Agreement commits a maximum of \$60.0 million to the Corporation for cash borrowings and letters of credit. The Corporation also has in effect a Short-Term Credit Agreement, which allows for cash borrowings of \$40.0 million. The unused credit available under these agreements at December 31, 2000 was \$67.1 million. Cash borrowings under the Revolving Credit Agreement were \$11.3 million at December 31, 2000 and were \$19.5 million at December 31, 1999. During 2000, the Corporation paid \$7.6 million towards its Swiss franc denominated loan, financed under the Revolving Credit Agreement. In 2001, the Corporation expects to payoff two Industrial Revenue Bond loans totaling approximately \$5.3 million.

Capital expenditures were \$9.5 million in 2000, decreasing from \$19.9 million spent in 1999 and \$10.6 million in 1998. Principal expenditures were for additional machinery and equipment. Capital expenditures in 1999 included construction of a new, state-of-the-art Metal Treatment facility in Chester, England.

In 2001, capital expenditures are expected to increase significantly due to the continued expansion of the Metal Treatment segment. In addition, expenditures for machinery and equipment in both the Motion Control and Flow Control segments are expected to continue. At December 31, 2000, the Corporation had capital commitments of approximately \$1.1 million primarily for the purchase of equipment in 2001.

During 2000, the Corporation also repurchased 41,270 shares of its common stock at a total cost of approximately \$1.5 million. Since inception, the Corporation has repurchased a total of 210,930 shares of its common stock at an approximate cost of \$7.5 million.

Cash generated from operations and current short-term investment holdings are considered adequate to meet the Corporation's overall cash requirements for the upcoming year, including anticipated debt repayments, planned capital expenditures, dividends, satisfying environmental obligations and working capital requirements.

Recapitalization

On November 6, 2000, the Corporation and Unitrin, the holder of approximately 44% of the Corporation's outstanding capital stock, announced a series of transactions that will permit Unitrin to distribute to its stockholders, in a tax-free distribution, the approximately 4.4 million shares of the Corporation's common stock currently held by Unitrin. In order to permit this distribution to be tax-free for U.S. federal income tax purposes, the Corporation proposes to make certain changes to its capital structure as more thoroughly described in the Company's proxy statement filed on or about February 16, 2001. In addition, if the distribution occurs, the Corporation will pay a special cash dividend of \$0.25 per share to all holders of record of its common stock, other than Unitrin, which has waived its right to the cash dividend.

The Corporation and Unitrin have entered into a merger agreement that provides for a recapitalization of the Corporation involving the creation of a new class of common stock (Class B). In order for the distribution to be tax-free to Unitrin and its stockholders, Unitrin

must own, at the time of the distribution, capital stock of the Corporation having the right to elect at least 80% of our board of directors, and must distribute all of that stock to its stockholders in a single transaction. The shares of common stock held by Unitrin will be converted into an equivalent number of shares of the new Class B common stock. Each Corporation stockholder other than Unitrin will retain its shares of the Corporation's common stock. These transactions are referred to as the recapitalization.

The holders of shares of Class B common stock will be entitled to elect at least 80% of our board of directors. The holders of shares of common stock will have the right to elect the remaining members of our board of directors. In all other respects the rights of the holders of the common stock and the Class B common stock will be identical, including with respect to voting rights on fundamental transactions affecting the Corporation, and the right to receive dividends. The minimum number of directors on our board will be set at five so the holders of common stock will always be assured of representation. All of the Class B common stock issued to Unitrin in the recapitalization will be distributed by Unitrin to its stockholders immediately following the recapitalization.

Newly Issued Accounting Pronouncements

Effective January 1, 2001, the Corporation will begin accounting for derivative instruments in accordance with Statement of Financial Accounting Standards No.

133 "Accounting for Derivatives and Hedging Activities" (SFAS No. 133). SFAS No. 133 requires that all derivative instruments be recorded on the balance sheet at their fair value. Changes in the fair value of derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and, if it is, the type of hedge transaction. Management of the Corporation anticipates that, due to its limited use of derivative instruments, the adoption of SFAS No. 133 will have no effect on its results of operations or its financial position.

report of the corporation

The consolidated financial statements appearing on pages 25 through 40 of this Annual Report have been prepared by the Corporation in conformity with generally accepted accounting principles. The financial statements necessarily include some amounts that are based on the best estimates and judgments of the Corporation. Other financial information in the Annual Report is consistent with that in the financial statements.

The Corporation maintains accounting systems, procedures and internal accounting controls designed to provide reasonable assurance that assets are safeguarded and that transactions are executed in accordance with the appropriate corporate authorization and are properly recorded. The accounting systems and internal accounting controls are augmented by written policies and procedures; organizational structure providing for a division of responsibilities; selection and training of qualified personnel and an internal audit program. The design, monitoring, and revision of internal accounting control systems involve, among other things, management's judgment with respect to the relative cost and expected benefits of specific control measures.

PricewaterhouseCoopers LLP, independent certified public accountants, have examined the Corporation's consolidated financial statements as stated in their report. Their examination included a study and evaluation of the Corporation's accounting systems, procedures and internal controls, and tests and other auditing procedures, all of a scope deemed necessary by them to support their opinion as to the fairness of the financial statements.

The Audit Committee of the board of directors, composed entirely of directors from outside the Corporation, among other things, makes recommendations to the board as to the nomination of independent auditors for appointment by stockholders and considers the scope of the independent auditors' examination, the audit results and the adequacy of internal accounting controls of the Corporation. The independent auditors have direct access to the Audit Committee, and they meet with the committee from time to time with and without management present, to discuss accounting, auditing, internal control and financial reporting matters.

report of independent accountants

To the Board of Directors and Shareholders of Curtiss-Wright Corporation

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of earnings and stockholders' equity and of cash flows present fairly, in all material respects, the financial position of Curtiss-Wright Corporation and its subsidiaries at December 31, 2000 and 1999, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2000, in conformity with accounting principles generally accepted in the United States. These financial statements are the responsibility of the Company's management; our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

/s/ PricewaterhouseCoopers LLP

*Florham Park, New Jersey
January 31, 2001*

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consolidated statements of earnings

For the years ended December 31, (In thousands, except per share data)	2000	1999	1998
Net sales	\$ 329,575	\$ 293,263	\$ 249,413
Cost of sales	208,605	190,852	167,399
Gross profit	120,970	102,411	82,014
Research and development costs	3,443	2,801	1,346
Selling expenses	18,591	17,015	11,606
General and administrative expenses	49,792	43,121	34,277
Environmental remediation and administrative recoveries, net of expenses	(3,041)	(11,683)	(1,562)
Operating income	52,185	51,157	36,347
Investment income, net	2,862	2,295	3,206
Rental income, net	3,638	4,580	3,299
Pension income, net	7,813	6,574	5,126
Other income (expense), net	1,216	(8)	87
Interest expense	(1,743)	(1,289)	(485)
Earnings before income taxes	65,971	63,309	47,580
Provision for income taxes	24,897	24,264	18,527
Net earnings	\$ 41,074	\$ 39,045	\$ 29,053
Net Earnings per Common Share:			
Basic earnings per share	\$ 4.10	\$ 3.86	\$ 2.85
Diluted earnings per share	\$ 4.03	\$ 3.82	\$ 2.82

See notes to consolidated financial statements.

consolidated balance sheets

At December 31, (In thousands)	2000	1999
Assets:		
Current assets:		
Cash and cash equivalents	\$ 8,692	\$ 9,547
Short-term investments	62,766	25,560
Receivables, net	67,815	70,729
Inventories, net	50,002	60,584
Deferred tax assets	9,378	8,688
Other current assets	3,419	5,262
Total current assets	202,072	180,370
Property, plant and equipment, at cost:		
Land	5,024	5,267
Buildings and improvements	95,965	95,631
Machinery, equipment and other	145,907	141,102
	246,896	242,000
Less: accumulated depreciation	156,443	147,422
Property, plant and equipment, net	90,453	94,578
Prepaid pension costs	59,765	50,447
Goodwill, net	47,543	50,357
Property held for sale	2,460	2,653
Other assets	7,123	8,721
Total assets	\$ 409,416	\$ 387,126
Liabilities:		
Current liabilities:		
Current portion of long-term debt	\$ 5,347	\$ 4,047
Accounts payable	13,766	13,304
Accrued expenses	19,389	19,463
Income taxes payable	4,157	5,203
Other current liabilities	9,634	13,915
Total current liabilities	52,293	55,932
Long-term debt	24,730	34,171
Deferred income taxes	21,689	14,113
Accrued postretirement benefit costs	5,479	8,515
Other liabilities	15,001	16,040
Total liabilities	119,192	128,771
Contingencies and Commitments (Notes 9, 13 & 15) Stockholders' Equity:		
Preferred stock, \$1 par value, 650,000 shares authorized, none issued	--	--
Common stock, \$1 par value, 22,500,000 shares authorized, 15,000,000 shares issued; Outstanding shares were 10,017,280 and 10,040,250 at December 31, 2000 and 1999, respectively	15,000	15,000
Additional paid-in capital	51,506	51,599
Retained earnings	411,866	376,006
Unearned portion of restricted stock	(22)	(24)
Accumulated other comprehensive income	(5,626)	(2,622)
	472,724	439,959
Less: treasury stock, at cost (4,982,720 shares and 4,959,750 shares at December 31, 2000 and 1999, respectively)	182,500	181,604
Total stockholders' equity	290,224	258,355
Total liabilities and stockholders' equity	\$ 409,416	\$ 387,126

See notes to consolidated financial statements.

consolidated statements of cash flows

For the years ended December 31, (In thousands)		2000	
1999(1)	1998(1)		
Cash flows from operating activities:			
Net earnings		\$ 41,074	\$
39,045	\$ 29,053		
Adjustments to reconcile net earnings to net cash provided by operating activities:			
Depreciation and amortization		14,346	
12,864	9,661		
Noncash pension income		(7,813)	
(6,574)	(5,126)		
Net (gains) losses on sales and disposals of real estate and equipment		(1,390)	
--	94		
Net (gains) losses on short-term investments		(206)	
390	(266)		
Deferred income taxes		6,886	
2,300	1,494		
Changes in operating assets and liabilities, net of businesses acquired:			
Proceeds from sales of trading securities		523,656	
394,355	374,802		
Purchases of trading securities		(560,656)	
(353,861)	(379,097)		
Decrease (increase) in receivables		3,702	
6,878	(7,181)		
Decrease (increase) in inventories		11,534	
2,830	734		
(Decrease) increase in progress payments		(1,552)	
(13,057)	(1,248)		
Increase (decrease) in accounts payable and accrued expenses		338	
(1,734)	2,470		
(Decrease) increase in income taxes payable		(1,046)	
151	207		
Decrease (increase) in other assets		4,499	
(1,016)	(320)		
(Decrease) increase in other liabilities		(10,081)	
241	(236)		
Other, net		838	
(1,936)	392		
Total adjustments		(16,945)	
41,831	(3,620)		
Net cash provided by operating activities		24,129	
80,876	25,433		
Cash flows from investing activities:			
Proceeds from sales and disposals of real estate and equipment		3,765	
2,586	950		
Additions to property, plant and equipment		(9,506)	
(19,883)	(10,642)		
Acquisition of new businesses		(1,961)	
(49,322)	(41,711)		
Net cash used for investing activities		(7,702)	
(66,619)	(51,403)		
Cash flows from financing activities:			
Proceeds from short-term borrowing		--	
--	20,523		
Proceeds from long-term borrowing		--	
--	9,815		
Principal payments on long-term debt		(7,575)	
--	--		
Common stock repurchases		(1,489)	
(5,440)	(611)		
Dividends paid		(5,214)	
(5,257)	(5,309)		
Net cash (used for) provided by financing activities		(14,278)	
(10,697)	24,418		
Effect of foreign currency		(3,004)	
178	489		
Net (decrease) increase in cash and cash equivalents		(855)	
3,738	(1,063)		
Cash and cash equivalents at beginning of year		9,547	
5,809	6,872		
Cash and cash equivalents at end of year		\$ 8,692	\$
9,547	\$ 5,809		
Supplemental disclosure of noncash investing activities:			
Fair value of assets acquired		\$ 2,231	\$
54,868	\$ 54,635		
Liabilities assumed		(270)	
(5,034)	(10,857)		
Cash acquired		--	
(512)	(2,067)		

Net cash paid		\$	1,961	\$
49,322	\$ 41,711			

(1) Certain prior year information was reclassified to conform to current presentation.

See notes to consolidated financial statements.

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consolidated statements of stockholders' equity

Comprehensive (In thousands) Income	Treasury Stock	Common Stock	Additional Paid in Capital	Retained Earnings	Unearned Portion of Restricted Stock Awards	Accumulated Other Comprehensive Income
December 31, 1997 \$(3,289)		\$15,000 \$177,000	\$52,010	\$318,474	\$(342)	
Comprehensive income:						
\$29,053	--	--	--	29,053	--	--
489	--	--	--	--	--	489
Total comprehensive income						
\$29,542	--	--	--	--	--	--
Common dividends						
--	--	--	--	(5,309)	--	--
Common stock repurchase						
--	612	--	--	--	--	--
Stock options exercised, net						
--	(1,158)	--	(341)	--	--	--
Amortization of earned portion of restricted stock awards						
--	--	--	--	--	302	--
December 31, 1998						
(2,800)		15,000 176,454	51,669	342,218	(40)	
Comprehensive income:						
\$39,045	--	--	--	39,045	--	--
178	--	--	--	--	--	178
Total comprehensive income						
\$39,223	--	--	--	--	--	--
Common dividends						
--	--	--	--	(5,257)	--	--
Common stock repurchase						
--	5,400	--	--	--	--	--
Stock options exercised, net						
--	(290)	--	(70)	--	--	--
Amortization of earned portion of restricted stock awards						
--	--	--	--	--	16	--
December 31, 1999						
(2,622)		15,000 181,604	51,599	376,006	(24)	
Comprehensive income:						
\$41,074	--	--	--	41,074	--	--
(3,004)	--	--	--	--	--	(3,004)
Total comprehensive income						
\$38,070	--	--	--	--	--	--
Common dividends						
--	--	--	--	(5,214)	--	--
Common stock repurchase						
--	1,489	--	--	--	--	--
Stock options exercised, net						
--	(579)	--	(94)	--	--	--
Restricted stock awards						
--	(14)	--	1	--	(15)	--
Amortization of earned portion of restricted stock awards						
--	--	--	--	--	17	--
December 31, 2000						
\$(5,626)		\$15,000 \$ 182,500	\$51,506	\$411,866	\$ (22)	

See notes to consolidated financial statements.

1. Summary of Significant Accounting Policies

Curtiss-Wright Corporation and its subsidiaries (the "Corporation") is a diversified multinational manufacturing and service company that designs, manufactures and overhauls precision components and systems, and provides highly engineered services to the aerospace, defense, automotive, shipbuilding, processing, oil, petrochemical, agricultural equipment, railroad, power generation and metalworking industries. Operations are conducted through eight manufacturing facilities, thirty-nine metal treatment service facilities and four component overhaul locations.

A. Principles of Consolidation

The financial statements of the Corporation have been prepared in conformity with generally accepted accounting principles and such preparation has required the use of management's estimates in presenting the consolidated accounts of the Corporation, after elimination of all significant intercompany transactions and accounts. Management's estimates include assumptions that affect the reported amount of assets, liabilities, revenue and expenses in the accompanying financial statements. Actual results may differ from these estimates. Certain prior year information has been reclassified to conform with current presentation.

B. Cash Equivalents

Cash equivalents consist of money market funds and commercial paper that are readily convertible into cash, all with original maturity dates of three months or less.

C. Progress Payments

Progress payments received under prime contracts and subcontracts have been deducted from receivables and inventories as disclosed in the appropriate following notes.

With respect to government contracts, the government has a lien on all materials and work-in-process to the extent of progress payments.

D. Revenue Recognition

The Corporation records sales and related profits for the majority of its operations as units are shipped or services are rendered. Sales and estimated profits under long-term valve contracts are recognized under the percentage-of-completion method of accounting. Profits are recorded pro rata, based upon current estimates of direct and indirect manufacturing and engineering costs to complete such contracts.

Losses on contracts are provided for in the period in which the losses become determinable. Revisions in profit estimates are reflected on a cumulative basis in the period in which the basis for such revisions becomes known.

In accordance with industry practice, inventoried costs contain amounts relating to contracts and programs with long production cycles, a portion of which will not be realized within one year.

E. Property, Plant and Equipment

Property, plant and equipment are carried at cost. Major renewals and betterments are capitalized, while maintenance and repairs that do not improve or extend the life of the asset are expensed in the period they occur.

Depreciation is computed using the straight-line method based upon the estimated useful lives of the respective assets.

Average useful lives for property and equipment are as follows:

Buildings and improvements	5 to 40 years
Machinery and equipment	5 to 15 years
Office furniture and equipment	3 to 10 years

F. Intangible Assets

Intangible assets consist primarily of the excess purchase price of the acquisitions over the fair value of net assets acquired. The Corporation amortizes such costs on a straight-line basis over the estimated period benefited but not exceeding 30 years. Amortization of intangibles, consisting primarily of goodwill, totaled \$2,561,000, \$1,618,000 and \$385,000 for the years ended December 31, 2000, 1999 and 1998, respectively.

The Corporation reviews the recoverability of all long-term assets, including the related amortization period, whenever events or changes in circumstances indicate that the carrying amount of an asset might not be recoverable. The Corporation determines whether there has been an impairment by comparing the anticipated undiscounted future net cash flows to the related asset's carrying value. If an asset is considered impaired, the asset is written down to fair value which is either determined based on discounted cash flows or appraised values, depending on the nature of the asset. There were no such write-downs in 2000, 1999 or 1998.

G. Fair Value of Financial Instruments

The financial instruments with which the Corporation is involved are primarily of a traditional nature. The Corporation's short-term investments are comprised of equity and debt securities, all classified as trading securities, which are carried at their fair value based upon the quoted market prices of those investments at December 31, 2000 and 1999. Accordingly, net realized and unrealized gains and losses on trading securities are included in net earnings. Due to the short maturities of cash and cash equivalents, accounts receivable, accounts payable and accrued expenses, the carrying value of these financial instruments approximates fair value. The carrying amount

of long-term debt approximates fair value because the interest rates are reset periodically to reflect current market conditions and rates.

H. Environmental Costs

The Corporation establishes a reserve for a potential environmental responsibility when it concludes that a determination of legal liability is probable, based upon the advice of counsel. Such amounts, if quantifiable, reflect the Corporation's estimate of the amount of that liability. If only a range of potential liability can be estimated, a reserve will be established at the low end of that range. Such reserves represent today's values of anticipated remediation, not recognizing any recovery from insurance carriers or third-party legal actions, and are not discounted.

I. Accounting for Stock-Based Compensation

The Corporation follows Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees" (APB No. 25), in accounting for its employee stock options, rather than the alternative method of accounting provided under Statement of Financial Accounting Standards No. 123, "Accounting for Stock-Based Compensation" (SFAS No. 123). Under APB No. 25, the Corporation does not recognize compensation expense on stock options granted to employees when the exercise price of the options is equal to the market price of the underlying stock on the date of the grant. Further information concerning options granted under the Corporation's Long-Term Incentive Plan is provided in Note 10.

J. Capital Stock

In October 1998, the Corporation initiated a stock repurchase program, approved by its board of directors, under which the Company is authorized to purchase up to 300,000 shares or approximately 3% of its outstanding common stock. Purchases were authorized to be made from time to time in the open market or privately negotiated transactions, depending on market and other conditions, based upon the view of the Corporation that market prices of the stock did not adequately reflect the true value of the Corporation and, therefore, represented an attractive investment opportunity. Through December 31, 2000, the Corporation has repurchased 210,930 shares under this program.

K. Earnings Per Share

The Corporation is required to report both basic earnings per share (EPS), based on the weighted average number of common shares outstanding, and diluted earnings per share based on the weighted average number of common shares outstanding plus all potentially dilutive common shares issuable. At December 31, 2000, the Corporation had approximately 124,000 additional stock options outstanding that could potentially dilute basic EPS in the future. The effect of these options was not included in the computation of diluted EPS because to do so would have been antidilutive for the period. The Corporation had antidilutive options of approximately 334,000 at December 31, 1999 and no antidilutive options at December 31, 1998. Earnings per share calculations for the years ended December 31, 2000, 1999 and 1998 are as follows:

(In thousands, except per share data)	Net Income	Weighted Average Shares Outstanding	Earnings Per Share Amount

2000:			
Basic earnings per share	\$41,074	10,015	\$4.10
Effective of dilutive securities:			
Stock options		176	
Deferred stock compensation		3	

Diluted earnings per share	\$41,074	10,194	\$4.03

1999:			
Basic earnings per share	\$39,045	10,115	\$3.86
Effective of dilutive securities:			
Stock options		99	
Deferred stock compensation		1	

Diluted earnings per share	\$39,045	10,215	\$3.82

1998:			
Basic earnings per share	\$29,053	10,194	\$2.85
Effective of dilutive securities:			
Stock options		109	
Deferred stock compensation		2	

Diluted earnings per share	\$29,053	10,305	\$2.82

L. Newly Issued Accounting Pronouncements

Effective January 1, 2001, the Corporation will begin accounting for derivative instruments in accordance with Statement of Financial

Accounting Standards No.

133 "Accounting for Derivatives and Hedging Activities" (SFAS No. 133). SFAS No. 133 requires that all derivative instruments be recorded on the balance sheet at their fair value. Changes in the fair value of derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and, if it is, the type of hedge transaction. Management of the Corporation anticipates that, due to its limited use of derivative instruments, the adoption of SFAS No. 133 will have no effect on its results of operations or its financial position.

2. Acquisitions

The Corporation acquired one business in 2000 and three businesses in 1999, as described below. All companies acquired have been accounted for as purchases with the excess of the purchase price over the estimated fair value of the net assets acquired

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recorded as goodwill. The results of each operation have been included in the consolidated financial results of the Corporation from the date of acquisition.

EF Quality Heat Treating Company

On December 14, 2000, the Corporation acquired EF Quality Heat Treating Company ("EF"), a Midwest provider of quality heat treating services primarily to the automotive industry. EF provides high quality atmosphere normalizing, annealing and stress relieving services from its Salem, Ohio location.

The Corporation acquired the net assets of the EF business for approximately \$2.2 million, subject to adjustment as provided for in the agreement. This acquisition has been accounted for as a purchase in the fourth quarter of 2000. The excess of the purchase price over the fair value of the net assets acquired is approximately \$1.0 million and is being amortized over 25 years. The fair value of the net assets acquired was based on preliminary estimates and may be revised at a later date.

Farris Engineering and Sprague Products

On August 27, 1999, the Corporation completed its acquisition of the Farris and Sprague business units of Teledyne Fluid Systems, an Allegheny Teledyne Incorporated company.

Farris is one of the world's leading manufacturers of pressure-relief valves for use in processing industries, which include refineries, petrochemical/chemical plants and pharmaceutical manufacturing. Products are manufactured in Brecksville, Ohio and Brantford, Ontario. A service and distribution center is located in Edmonton, Alberta. The Sprague business, also located in Brecksville, Ohio, provides specialty hydraulic and pneumatic valves and air-driven pumps and gas boosters under the "Sprague" and "PowerStar" trade names for general industrial applications as well as directional control valves for truck transmissions and car transport carriers.

The Corporation acquired the net assets of the Farris and Sprague businesses for \$42.9 million in cash. This acquisition has been accounted for as a purchase in the third quarter of 1999. The excess of the purchase price over the fair value of the net assets acquired was \$18.5 million and is being amortized over 30 years.

Metallurgical Processing Inc.

On June 30, 1999, the Corporation acquired Metallurgical Processing, Inc. (MPI), a Midwest supplier of commercial heat-treating services, primarily to the automotive and industrial markets. MPI provides a number of metal-treatment processes including carburizing, hardening, and carbonitriding and services a broad spectrum of customers from its Fort Wayne, Indiana location.

The Corporation acquired the stock of MPI for \$7.4 million in cash (of which \$1.0 million has been deferred for two years) and accounted for the acquisition as a purchase in the second quarter of 1999. The excess of the purchase price over the fair value of the net assets acquired was \$2.2 million and is being amortized over 25 years.

3. Short-term Investments

The composition of short-term investments is as follows:

December 31, (In thousands)	2000		1999	
	Cost	Fair Value	Cost	Fair Value
Money market preferred stock	\$16,700	\$16,700	\$11,400	\$11,400
Common and preferred stocks	2,104	2,166	2,104	1,960
Tax exempt revenue bonds	43,900	43,900	12,200	12,200
Total short-term investments	\$62,704	\$62,766	\$25,704	\$25,560

Investment income for the years ended December 31 consists of:

(In thousands)	2000	1999	1998
Net realized gains on the sales of trading securities	\$ 135	\$ 274	\$ 141

Interest and dividend income, net	2,521	2,361	2,940
Net unrealized holding gains (losses)	206	(340)	125
Investment income, net	\$ 2,862	\$ 2,295	\$ 3,206

4. Receivables

Receivables include current notes, amounts billed to customers, claims and other receivables and unbilled revenue on long-term contracts consisting of amounts recognized as sales but not billed. Substantially all amounts of unbilled receivables are expected to be billed and collected in the subsequent year.

Credit risk is generally diversified due to the large number of entities comprising the Corporation's customer base and their geographic dispersion. The largest single customer represented 7% of the total outstanding billed receivables at December 31, 2000 and 8% of the total outstanding billed receivables at December 31, 1999. This same customer of the Motion Control segment accounted for 13% of consolidated revenue in 2000, 14% in 1999 and 16% in 1998. In

addition, the Corporation is either a prime or subcontractor of various agencies of the U.S. government. Revenues derived either directly or indirectly from government sources (primarily the U.S. government) totaled \$56,400,000, or 17% of consolidated revenue in 2000, \$50,116,000, or 17% in 1999 and \$41,565,000, or 17% in 1998.

The Corporation performs ongoing credit evaluations of its customers and establishes appropriate allowances for doubtful accounts based upon factors surrounding the credit risk of specific customers, historical trends and other information.

The composition of receivables is as follows:

(In thousands) December 31,	2000	1999
Billed Receivables:		
Trade and other receivables	\$ 59,904	\$ 66,652
Less: progress payments applied	(1,508)	(1,922)
allowance for doubtful accounts	(2,659)	(3,230)
Net billed receivables	55,737	61,500
Unbilled Receivables:		
Recoverable costs and estimated earnings not billed	18,091	16,473
Less: progress payments applied	(7,040)	(7,244)
Net unbilled receivables	11,051	9,229
Notes Receivable	1,027	--
Total receivables, net	\$ 67,815	\$ 70,729

5. Inventories

Inventories are valued at the lower of cost (principally average cost) or market. The composition of inventories is as follows:

(In thousands) December 31,	2000	1999
Raw material	\$ 11,955	\$ 12,952
Work-in-process	10,815	15,493
Finished goods/component parts	32,621	36,276
Inventoried costs related to U.S. government and other long-term contracts	5,961	7,714
Gross Inventories	61,352	72,435
Less: inventory reserves	(10,944)	(10,511)
progress payments applied, principally related to long-term contracts	(406)	(1,340)
Net inventories	\$ 50,002	\$ 60,584

6. Accrued Expenses and Other Current Liabilities

Accrued expenses consist of the following:

(In thousands) December 31,	2000	1999
Accrued compensation	\$ 9,117	\$ 7,545
Accrued taxes other than income taxes	2,073	1,961
Accrued insurance	1,812	1,623
All other	6,387	8,334
Total accrued expenses	\$ 19,389	\$ 19,463

Other current liabilities consist of the following:

(In thousands) December 31,	2000	1999
Customer advances	\$ 3,734	\$ 2,338
Current portion of environmental reserves	1,393	2,717
Anticipated losses on long-term contracts	1,322	2,280

Due tenants on tax recovery	--	3,520
All other	3,185	3,060

Total other current liabilities	\$ 9,634	\$ 13,915

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7. Income Taxes

Earnings before income taxes for the years ended December 31 consist of:

(In thousands)	2000	1999	1998
Domestic	\$48,550	\$47,088	\$33,320
Foreign	17,421	16,221	14,260
Total	\$65,971	\$63,309	\$47,580

The provision for income taxes for the years ended December 31 consist of:

(In thousands)	2000	1999	1998
Current:			
Federal	\$ 9,342	\$11,843	\$ 8,835
State	2,571	3,619	3,045
Foreign	5,809	6,000	5,019
	17,722	21,462	16,899
Deferred:			
Federal	5,953	2,143	1,231
State	966	407	397
Foreign	256	252	--
	7,175	2,802	1,628
Provision for income taxes	\$24,897	\$24,264	\$18,527

The effective tax rate varies from the U.S. federal statutory tax rate for the years ended December 31 principally due to the following:

	2000	1999	1998
U.S. Federal statutory tax rate	35.0%	35.0%	35.0%
Add (deduct):			
Dividends received deduction and tax exempt income	(0.8)	(0.8)	(1.4)
State and local taxes	3.5	4.1	4.7
All other, net	--	--	0.6
Effective tax rate	37.7%	38.3%	38.9%

The components of the Corporation's deferred tax assets and liabilities at December 31 are as follows:

(In thousands)	2000	1999
Deferred tax assets:		
Environmental cleanup	\$ 5,416	\$ 6,119
Inventories	4,440	4,407
Postretirement/postemployment benefits	2,229	3,540
Incentive compensation	1,737	1,589
Vacation pay	1,159	1,048
Other	1,953	3,372
Total deferred tax assets	\$ 16,934	\$ 20,075
Deferred tax liabilities:		
Retirement plans	\$ 22,929	\$ 19,265
Depreciation	4,270	4,697
Other	2,046	1,538
Total deferred tax liabilities	\$ 29,245	\$ 25,500
Net deferred tax liabilities	\$ 12,311	\$ 5,425

Deferred tax assets and liabilities are reflected on the Corporation's consolidated balance sheets at December 31 as follows:

	2000	1999
Current deferred tax assets	\$ 9,378	\$ 8,688
Noncurrent deferred tax liabilities	(21,689)	(14,113)
Net deferred tax liabilities	\$(12,311)	\$ (5,425)

Income tax payments of \$15,466,000 were made in 2000, \$20,954,000 in 1999, and \$16,321,000 in 1998.

At December 31, 2000, the balance of undistributed earnings of foreign subsidiaries was \$2,760,000. It is presumed that ultimately these earnings will be distributed to the Corporation. The tax effect of this presumption was determined by assuming that these earnings were remitted to the Corporation in the current period, and that the Corporation received the benefit of all available tax alternatives, tax credits and deductions. Under these assumptions, no federal income tax provision was required.

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8. Long-term Debt

Long-term debt at December 31 consists of the following:

(In thousands)	2000	1999
Industrial Revenue Bonds, due from 2001 to 2028. Weighted average interest rate is 4.07% and 3.12% per annum for 2000 and 1999, respectively	\$ 18,747	\$ 18,747
Revolving Credit Agreement Borrowing, due 2004. Weighted average interest rate is 3.49% for 2000 and 2.94% for 1999	11,330	19,471
Total debt	30,077	38,218
Less: Portion due within one year	(5,347)	(4,047)
Total Long-term Debt	\$ 24,730	\$ 34,171

Debt under the Corporation's revolving credit agreement is denominated in Swiss francs. Actual borrowings were 18,250,000 and 31,000,000 Swiss francs at December 31, 2000 and 1999, respectively. The carrying amount of long-term debt approximates fair value because the interest rates are reset periodically to reflect market conditions and rates.

Aggregate maturities of debt are as follows:

(In thousands)

2001	\$ 5,347
2002	--
2003	--
2004	11,330
2005	--
2006 and beyond	13,400
	\$30,077

Interest payments of approximately \$1,006,000, \$818,000 and \$470,000 were made in 2000, 1999 and 1998, respectively.

9. Credit Agreements

The Corporation has two credit agreements in effect aggregating \$100,000,000 with a group of five banks. The credit agreements allow for borrowings to be denominated in a number of foreign currencies. The Revolving Credit Agreement commits a maximum of \$60,000,000 to the Corporation for cash borrowings and letters of credit. The unused credit available under this facility at December 31, 2000 was \$27,086,000 and was \$18,226,000 at December 31, 1999. Cash borrowings under the Revolving Credit Agreement at December 31, 2000 were \$11,330,000 with a weighted average interest rate of 3.49%. Cash borrowings at December 31, 1999 were \$19,471,000 with a weighted average interest rate of 2.94%. The commitment made under the Revolving Credit Agreement expires December 17, 2004, but may be extended annually for successive one-year periods with the consent of the bank group. The Corporation also has in effect a Short-Term Credit Agreement which allows for cash borrowings of \$40,000,000, of which \$40,000,000 was available at December 31, 2000 and December 31, 1999. The Short-Term Credit Agreement expires December 14, 2001. The Short-Term Credit Agreement may be extended for additional periods, with the consent of the bank group, for additional periods not to exceed 364 days each. The Corporation is required under these Agreements to maintain certain financial ratios, and meet certain net worth and indebtedness tests for which the Corporation is in compliance.

At December 31, 2000, substantially all of the industrial revenue bond issues are collateralized by real estate, machinery and equipment. Certain of these issues are supported by letters of credit, which total approximately \$17,793,000. The Corporation has various other letters of credit totaling approximately \$3,800,000, most of which are now included under the Revolving Credit Agreement.

10. Stock Compensation Plans

Stock-Based Compensation: Pro forma information regarding net earnings and earnings per share is required by SFAS No. 123 and has been determined as if the Corporation had accounted for its 2000, 1999 and 1998 employee stock option grants under the fair value method of that Statement. Information with regard to the number of options granted, market price of the grants, vesting requirements and the maximum term of the options granted appears by plan type in the sections below. The fair value for these options was estimated at the date of grant using a

Black-Scholes option pricing model with the following weighted average assumptions:

	2000	1999	1998
Risk-free interest rate	5.87%	6.09%	4.80%
Expected volatility	23.96%	25.06%	18.80%
Expected dividend yield	1.09%	1.37%	1.38%
Weighted average option life	7 years	7 years	7 years

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The estimated fair value of the option grants are amortized to expense over the options' vesting period beginning January 1 of the following year, due to the timing of the grants. The Corporation's pro forma information for the years ended December 31, 2000, 1999 and 1998 is as follows:

(In thousands, except per share data)	2000	1999	1998
Net earnings:			
As reported	\$ 41,074	\$ 39,045	\$ 29,053
Pro forma	\$ 40,074	\$ 38,430	\$ 28,509
Net earnings per common share:			
As reported:			
Basic	\$ 4.10	\$ 3.86	\$ 2.85
Diluted	\$ 4.03	\$ 3.82	\$ 2.82
Pro forma:			
Basic	\$ 4.00	\$ 3.80	\$ 2.80
Diluted	\$ 3.93	\$ 3.76	\$ 2.77

Long-Term Incentive Plan: Under a Long-Term Incentive Plan approved by stockholders in 1995, an aggregate total of 1,000,000 shares of common stock (after 1997 2 for 1 stock split) were reserved for issuance under said Plan. No more than 50,000 shares of common stock subject to the Plan may be awarded in any year to any one participant in the Plan.

Under this Plan, the Corporation awarded 1,604,825 performance units in 2000, 1,539,778 in 1999 and 1,184,604 in 1998 to certain key employees. The performance units are denominated in dollars and are contingent upon the satisfaction of performance objectives keyed to profitable growth over a period of three fiscal years commencing with the fiscal year following such awards. The anticipated cost of such awards is expensed over the three-year performance period. However, the actual cost of the performance units may vary from total value of the awards depending upon the degree to which the key performance objectives are met.

Under this Plan, the Corporation has granted nonqualified stock options in 2000, 1999 and 1998 to key employees. Stock options granted under this Plan expire ten years after the date of the grant and are exercisable as follows: up to one-third of the grant after one full year, up to two-thirds of the grant after two full years and in full three years from the date of grant. Stock option activity during the periods is indicated as follows:

	Shares	Weighted Average Exercise Price	Options Exercisable
Outstanding at December 31, 1997	369,826	\$ 24.76	216,398
Granted	118,886	37.66	
Exercised	(31,554)	19.13	
Forfeited	(20,657)	30.59	
Outstanding at December 31, 1998	436,501	28.63	242,071
Granted	147,551	37.82	
Exercised	(6,155)	21.01	
Forfeited	(20,276)	34.78	
Outstanding at December 31, 1999	557,621	30.92	310,586
Granted	124,398	47.72	
Exercised	(16,080)	22.93	
Forfeited	(13,225)	37.18	
Outstanding at December 31, 2000	652,714	\$ 34.19	396,049

Stock Plan for Non-Employee Directors: The Stock Plan for Non-Employee Directors, approved by stockholders in 1996, authorized the grant of restricted stock awards and, at the option of the directors, the payment of regular stipulated compensation and meeting fees in equivalent shares. In April 2000, the Corporation granted its newest non-employee director restricted stock, valued at \$38.19 per share, the market price on the date of the award. The cost of the restricted stock awards is being amortized over a five-year restriction period from the date of grant. At December 31, 2000, the Corporation had provided for an aggregate additional 11,210 shares, at an average price of \$33.27, for its non-employee directors pursuant to election by directors to receive such shares in lieu of payment for earned compensation under the Plan. Depending on the extent to which the non-employee directors elect to receive future compensation in shares, total awards under this Plan could reach or exceed 16,000 shares by April 12, 2006, the termination date of the Plan. Pursuant to elections, 1,546 shares were issued as compensation in 2000 under the Plan.

11. Environmental Costs

The Corporation has continued the operation of the ground water and soil remediation activities at the Wood-Ridge, New Jersey site through 2000. The cost of constructing and operating this site was provided for in 1990 when the Corporation established a \$21,000,000 reserve to remediate the property. Costs for operating and maintaining this site totaled \$490,000 in 2000, \$563,000 in 1999, and \$854,000 in 1998.

The Corporation has previously filed lawsuits against several insurance carriers seeking recovery for environmental costs. The Corporation settled with one carrier in 1998 and two carriers in 1999. During 2000, the Corporation settled with the remaining carriers. The amount of these settlements in 2000 totaled \$4,409,000, net of associated expenses. No potential recovery from this lawsuit has been utilized to offset or reduce any of the Corporation's environmental liabilities. During the year, several sites required increases in the previously established reserve for those sites in the amount of \$1,746,000. In addition, one site required a decrease in the reserve during 2000 in the amount of \$381,000.

The Corporation has been named as a potentially responsible party, as have many other corporations and municipalities, in a number of environmental clean-up sites. The Corporation continues to make progress in resolving these claims through settlement discussions and payments from reserves previously established. Significant sites remaining open at the end of the year are: Caldwell Trucking landfill superfund site, Fairfield, New Jersey; Sharkey landfill superfund site, Parsippany, New Jersey; Pfohl Brothers landfill site, Cheektowaga, New York; Amenia landfill site, Amenia, New York; and Chemsol, Inc. superfund site, Piscataway, New Jersey. The Corporation believes that the outcome for any of these remaining sites will not have a materially adverse effect on the Corporation's results of operations or financial condition.

The noncurrent environmental obligation on the books at December 31, 2000 was \$9,925,000, compared to \$8,857,000 at December 31, 1999.

12. Pension and Other Postretirement Benefit Plans

The Corporation maintains a noncontributory defined benefit pension plan covering substantially all employees. The Curtiss-Wright Retirement Plan formula for nonunion employees is based on years of credited service and the five highest consecutive years' compensation during the last ten years of service and a "cash balance" benefit. Union employees who have negotiated a benefit under this Plan are entitled to a benefit based on years of service multiplied by a monthly pension rate. Employees are eligible to participate in this Plan after one year of service and are vested after five years of service. At December 31, 2000 and December 31, 1999, the Corporation had prepaid pension costs of \$59,765,000 and \$50,447,000, respectively, under this Plan. At December 31, 2000, approximately 35% of the Plan's assets are invested in debt securities, including a portion in U.S. government issues. Approximately 65% of plan assets are invested in equity securities.

In addition, the Corporation provided postretirement health benefits to certain employees.

The Corporation also maintains a nonqualified Restoration Plan covering those employees whose compensation or benefits exceeds the IRS limitation for pension benefits. Benefits under this Plan are not funded and as such, the Corporation had an accrued pension liability of \$1,226,000 and \$2,102,000 at December 31, 2000 and 1999, respectively. In addition, the Corporation had foreign pension costs under retirement plans of \$864,000, \$734,000 and \$367,000 in 2000, 1999 and 1998, respectively.

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(In thousands)	Pension Benefits		Postretirement Benefits	
	2000	1999	2000	1999
Change in Benefit Obligation:				
Benefit obligation at beginning of year	\$ 106,965	\$ 109,487	\$ 3,955	\$ 5,187
Service cost	4,803	4,703	118	191
Interest cost	7,256	7,377	181	298
Plan participants' contributions	--	--	158	42
Actuarial gain	2,022	(338)	(168)	(264)
Benefits paid	(17,619)	(14,264)	(280)	(401)
Change due to curtailment of benefits	--	--	(1,937)	(1,098)
Benefit obligation at end of year	103,427	106,965	2,027	3,955
Change in Plan Assets:				
Fair value of plan assets, beginning of year	237,813	216,882	--	--
Actual return on plan assets	30,107	35,105	--	--
Employer contribution	2,381	90	122	359
Plan participants' contribution	--	--	158	42
Benefits paid	(17,619)	(14,264)	(280)	(401)
Fair value of plan assets at end of year	252,682	237,813	--	--
Funded status	149,255	130,848	(2,027)	(3,955)
Unrecognized net actuarial gain	(88,765)	(78,326)	(2,532)	(2,925)
Unrecognized transition obligation	(2,206)	(4,394)	--	--
Unrecognized prior service costs	255	217	(920)	(1,635)
Prepaid (accrued) benefit costs	\$ 58,539	\$ 48,345	\$ (5,479)	\$ (8,515)
Components of Net Periodic Benefit Cost (Revenue):				
Service cost	\$ 4,803	\$ 4,703	\$ 118	\$ 191
Interest cost	7,256	7,377	181	298
Expected return on plan assets	(16,973)	(15,579)	--	--
Amortization of prior service cost	(36)	(36)	(123)	(193)
Amortization of transition obligation	(2,188)	(2,188)	--	--
Recognized net actuarial gain	(2,090)	(851)	(200)	(184)
Benefit cost reduction due to curtailment	--	--	(2,890)	(813)
Cost of settlement	1,415	--	--	--
Net periodic benefit revenue	\$ (7,813)	\$ (6,574)	\$ (2,914)	\$ (701)
Weighted-average assumptions as of December 31:				
Discount rate	7.00%	7.00%	7.00%	7.00%
Expected return on plan assets	8.50%	8.50%	--	--
Rate of compensation increase	4.50%	4.50%	--	--

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For measurement purposes, a 7.85% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2000. The rate was assumed to decrease gradually to 5.5% over the next seven years and remaining at that level thereafter.

Effect of change in health care cost trend on:

(In thousands)	1% Increase	1% Decrease
Total service and interest cost components	\$ 30	\$ (40)
Postretirement benefit obligation	\$ 252	\$(230)

The Corporation discontinued postretirement medical coverage for former employees of its Fairfield, NJ plant due to its closure, which resulted in income of \$2,890,000 in 2000 and for the former employees of its Buffalo, NY plant, which resulted in income of \$813,000 in 1999.

13. Leases

Buildings and Improvements Leased to Others. The Corporation leases certain of its buildings and related improvements to outside parties under noncancelable operating leases. Cost and accumulated depreciation of the leased buildings and improvements at December 31, 2000, were \$49,575,000 and \$44,166,000, respectively, and at December 31, 1999, were \$50,878,000 and \$44,095,000, respectively.

Facilities and Equipment Leased from Others. The Corporation conducts a portion of its operations from leased facilities, which include manufacturing and service facilities, administrative offices and warehouses. In addition, the Corporation leases automobiles, machinery and office equipment under operating leases. Rental expenses for all operating leases amounted to approximately \$4,273,000 in 2000, \$2,770,000 in 1999 and \$2,586,000 in 1998.

At December 31, 2000, the approximate future minimum rental income and commitment under operating leases that have initial or remaining noncancelable lease terms in excess of one year are as follows:

(In thousands)	Rental Income	Rental Commitment
2001	\$ 5,470	\$ 4,189
2002	3,783	3,931
2003	2,592	3,689
2004	2,004	3,062
2005	1,171	1,577
2006 and beyond	9,133	2,000
	\$24,153	\$18,448

14. Industry Segments

The Corporation manages and evaluates its operations in three reportable segments: Motion Control, Metal Treatment and Flow Control. The operating segments are managed separately because each offers different products and serves different markets. The principal products and major markets of the three operating segments are described in the At a Glance section of this Annual Report.

The accounting policies of the operating segments are the same as those described in the summary of significant accounting policies. Interest income is not reported on an operating segment basis because short-term investments and returns on those investments are aggregated and evaluated separately from business operations. Interest expense and income taxes are also not reported on an operating segment basis because they are not considered in the performance evaluation by the Corporation's chief operating decision-maker, its chairman and CEO.

The Corporation had one commercial customer in the Motion Control segment, which accounted for 13% of consolidated revenue in 2000, 14% in 1999 and 16% in 1998.

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Consolidated Industry Segment Information:

Consolidated (In thousands)	Motion Control(1)	Metal Treatment	Flow Control	Segment Total	Corporate & Other	Total

Year Ended December 31, 2000:						
Revenue from external customers 329,575	\$ 126,771	\$ 105,318	\$ 97,486	\$ 329,575	\$ --	\$
Intersegment revenues 508	--	508	--	508	--	
Operating income 52,185	15,383	23,502	10,276	49,161	3,024	
Depreciation and amortization expense 14,346	4,086	5,031	4,124	13,241	1,105	
Segment assets at year end 409,416	96,955	84,538	82,670	264,163	145,253	
Expenditures for long-lived assets 9,506	1,776	5,451	1,826	9,053	453	

Year Ended December 31, 1999:						
Revenue from external customers 293,263	\$ 124,155	\$ 104,143	\$ 64,965	\$ 293,263	\$ --	\$
Intersegment revenues 337	--	337	--	337	--	
Operating income 51,157	8,667	23,551	6,082	38,300	12,857	
Depreciation and amortization expense 12,864	5,056	4,407	2,355	11,818	1,046	
Segment assets at year end 387,126	112,943	83,350	95,214	291,507	95,619	
Expenditures for long-lived assets 19,883	3,433	14,530	1,543	19,506	377	

Year Ended December 31, 1998:						
Revenue from external customers 249,413	\$ 105,400	\$ 105,999	\$ 38,014	\$ 249,413	\$ --	\$
Intersegment Revenues 554	--	554	--	554	--	
Operating income (loss) 36,347	(1,413)	30,020	5,161	33,768	2,579	
Depreciation and amortization expense 9,661	3,608	3,792	1,246	8,646	1,015	
Segment assets at year end 352,740	119,351	68,198	40,080	227,629	125,111	
Expenditures for long-lived assets 10,642	2,111	6,053	2,180	10,344	298	

(1) Operating income for the Motion Control segment includes consolidation costs for the relocation of operations in the amount of \$3.8 million for 1999 and \$0.8 million for 1998.

Reconciliations:

For the years ended December 31, (In thousands)	2000	1999	1998
Revenues:			
Total segment revenue	\$ 329,575	\$ 293,263	\$ 249,413
Intersegment revenue	508	337	554
Elimination of intersegment revenue	(508)	(337)	(554)
Total consolidated revenues	\$ 329,575	\$ 293,263	\$ 249,413
Earnings before taxes:			
Total segment operating income	\$ 49,161	\$ 38,300	\$ 33,768
Insurance settlements, net	3,041	11,683	1,562
Corporate and other	(17)	1,174	1,017
Investment income, net	2,862	2,295	3,206
Rental income, net	3,638	4,580	3,299
Pension income, net	7,813	6,574	5,126
Other income (expense), net	1,216	(8)	87
Interest expense	(1,743)	(1,289)	(485)
Total consolidated earnings before tax	\$ 65,971	\$ 63,309	\$ 47,580
Assets (at December 31):			
Total assets for reportable segments	\$ 264,163	\$ 291,507	\$ 227,629
Short-term investments	62,766	25,560	66,444
Pension assets	59,765	50,447	43,822
Other assets	22,801	19,652	14,914
Elimination of intersegment receivables	(79)	(40)	(69)
Total consolidated assets	\$ 409,416	\$ 387,126	\$ 352,740

December 31, (In thousands)	2000		1999		1998
	Long-Lived		Long-Lived		
	Revenues(1)	Assets	Revenues(1)	Assets	Revenues(1)
Assets					
Geographic Information:					
United States	\$213,343	\$211,964	\$200,253	\$209,370	\$165,567
United Kingdom	32,133	22,666	29,762	20,986	32,320
Other foreign countries	84,099	12,266	63,248	11,644	51,526
Consolidated total	\$329,575	\$246,896	\$293,263	\$242,000	\$249,413

(1) Revenues are attributed to countries based on the location of the customer.

15. Contingencies and Commitments

The Corporation's Drive Technology subsidiary located in Switzerland entered into a sales agreement with the Spanish Ministry of Defense which contained an offset obligation for the purchase of approximately 24 million Swiss francs of product from Spanish suppliers over a seven-year period which began in 1999. The offset obligation contains two interim milestones, which, if not met, could increase the total obligation by 10% per milestone. The first milestone occurs in February 2001 and has been met. It is expected that the second milestone will be met as well. In addition, the agreement contains a penalty of 5% of the total obligation if it is not met by the end of the seven-year period. The Corporation expects to fully comply with its obligations under this agreement.

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corporate directory

Directors

Martin R. Benante
Chairman and Chief Executive Officer

Admiral James B. Busey IV
Admiral, U.S. Navy (Ret.)
Former President and Chief Executive Officer of AFCEA International Aviation Safety and Security Consultant

S. Marce Fuller
President and Chief Executive Officer of Mirant Corporation, Inc.
(formerly known as Southern Energy, Inc.)

David Lasky
Director, Primex Technologies, Inc.
Former Chairman and Chief Executive Officer of Curtiss-Wright Corporation

William B. Mitchell
Director, Mitre Corporation
Former Vice-Chairman of Texas Instruments Inc.

John R. Myers
Chairman of Tru-Circle Corporation
Management Consultant
Former Chairman of the Board of Garrett Aviation Services

Dr. William W. Sihler
Ronald E. Trzcinski Professor of Business Administration Darden Graduate School of Business Administration University of Virginia

J. McLain Stewart
Former Director, McKinsey & Co. Management Consultants

Officers

Martin R. Benante
Chairman and Chief Executive Officer

Gerald Nachman
Executive Vice President

George J. Yohrling
Vice President

Joseph Napoleon
Vice President

Robert A. Bosi
Vice President--Finance

Brian D. O'Neill
Secretary and General Counsel

Gary J. Benschip
Treasurer

Glenn E. Tynan
Controller

Gary R. Struening
Assistant Controller

James V. Maher
Assistant Secretary

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corporate information

Corporate Headquarters

1200 Wall Street West, Lyndhurst, New Jersey 07071 Tel. (201) 896-8400 Fax. (201) 438-5680

Annual Meeting

The 2001 annual meeting of stockholders will be held on May 4, 2001, at 2:00 p.m., at the Renaissance Meadowlands Hotel, 801 Rutherford Avenue, Rutherford, New Jersey.

Stock Exchange Listing

The Corporation's common stock is listed and traded on the New York Stock Exchange. The stock transfer symbol is CW.

Common Stockholders

As of December 31, 2000, the approximate number of holders of record of common stock, par value \$1.00 per share, of the Corporation was 3,602.

Stock Transfer Agent and Registrar

For services such as changes of address, replacement of lost certificates or dividend checks, and changes in registered ownership, or for inquiries as to account status, write to Mellon Investor Services LLC, at the following addresses:

Stockholder Inquiries/Address Changes/Consolidations

P.O. Box 3315, South Hackensack, NJ 07606

Duplicate Mailings

If you receive duplicate mailings because of slight differences in the registration of your accounts and wish to eliminate the duplication, please call Mellon's toll-free number, (800) 416-3743, or write to Mellon Investor Services LLC, 85 Challenger Road, Ridgefield Park, NJ 07660 for instructions on combining your accounts.

Direct Stock Purchase Plan/Dividend Reinvestment Plan

A plan is available to purchase or sell shares of Curtiss-Wright that provides a low cost alternative to the traditional methods of buying, holding, and selling stock. The plan also provides for the automatic reinvestment of Curtiss-Wright dividends. For more information contact our transfer agent, Mellon Investor Services LLC, toll-free at (888) 266-6793.

Lost Certificates/Certificate Replacement

Estoppel Department, P.O. Box 3317,
South Hackensack, NJ 07606

Certificate Transfers

Stock Transfer Department, P.O. Box 3312, South Hackensack, NJ 07606

Please include your name, address, and telephone number with all correspondence. Telephone inquiries may be made to (800) 416-3743. Foreign: (201) 329-8660. Domestic hearing-impaired: (800) 231-5469. Foreign hearing-impaired: (201) 329-8354. Internet inquiries should be addressed to <http://www.mellon-investor.com>.

Investor Information

Investors, stockbrokers, security analysts, and others seeking information about Curtiss-Wright Corporation should contact Robert A. Bosi, Vice President--Finance, or Gary J. Benschip, Treasurer, at the Corporate Headquarters; telephone (201) 896-1751.

Internet Address

Use <http://www.curtisswright.com> to reach the Curtiss-Wright home page for information about Curtiss-Wright.

Financial Reports

This Annual Report includes most of the periodic financial information required to be on file with the Securities and Exchange Commission. The Company also files an Annual Report on Form 10-K, a copy to which may be obtained free of charge. These reports, as well as additional financial documents such as quarterly shareholder reports, proxy statements, and quarterly reports on Form 10-Q, may be obtained by written request to Gary J. Benschip, Treasurer, at Corporate Headquarters.

Common Stock Price Range

	2000		1999	
	High	Low	High	Low
First Quarter	\$40.3125	\$35.0000	\$40.6250	\$31.0000
Second Quarter	39.8750	33.4375	39.0625	31.1875
Third Quarter	48.3750	36.5000	38.8750	30.3750
Fourth Quarter	51.1250	43.3750	38.6250	31.5000

Dividends

	2000	1999
First Quarter	\$0.130	\$0.130
Second Quarter	\$0.130	\$0.130
Third Quarter	\$0.130	\$0.130
Fourth Quarter	\$0.130	\$0.130

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Exhibit 21

Subsidiaries of the Registrant

The information below is provided, as of March 16, 2001, with respect to the subsidiaries of Registrant. The names of certain inactive subsidiaries and other consolidated subsidiaries of Registrant have been omitted because all such subsidiaries, considered in the aggregate as a single subsidiary, would not constitute a significant subsidiary.

Name	Organized Under the Laws of	Percentage of Voting Securities Owned by Immediate Parent
Curtiss-Wright Flight Systems, Inc.	Delaware	100%
Metal Improvement Company, Inc.	Delaware	100%
Curtiss-Wright Flow Control Corporation	New York	100%
Curtiss-Wright Flow Control Service Corporation	Delaware	100%
Curtiss-Wright Flow Control Company Canada	Nova Scotia, Canada	100%
Curtiss-Wright Flight Systems Europe A/S	Denmark	100%
Curtiss-Wright Foreign Sales Corp.	Barbados	100%
Curtiss-Wright Antriebstechnik GmbH	Switzerland	100%

Exhibit 23

CONSENT OF INDEPENDENT ACCOUNTANTS

We hereby consent to the incorporation by reference in the Registration Statement on Form S-8 and S-3 (No. 33-95562329) and in the Registration Statements on Forms S-8 (Nos. 33-95602114 and 33-96583181) of Curtiss-Wright Corporation of our report dated January 31, 2001 which appears in the Curtiss-Wright Corporation 2000 Annual Report to Stockholders which is incorporated in this Annual Report on Form 10-K. We also consent to the incorporation by reference of our report dated January 31, 2001 on the financial statement schedule, which appears in this Form 10-K.

*/s/ PricewaterhouseCoopers LLP
PRICEWATERHOUSECOOPERS LLP
Florham Park, New Jersey
March 16, 2001*

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